

Meghalaya Power Distribution Corporation Limited (MePDCL)

PUBLIC NOTICE.

Suggestions/ Objections on Meghalaya Power Distribution Corporation Limited (MePDCL) Petitions for (a) Adjustment of True up order for ARR for FY 2011-12 and true up of ARR for FY 2012-13, (b) Truing up of ARR of MePDCL for FY 2013-14, provisional truing up of ARR for FY 2014-15, revision of Tariff and Open Access Charges for FY 2016-17 and (c) Approval of Business Plan for FY 2015-16 to 2017-18

Meghalaya Power Distribution Corporation Limited (MePDCL) has filed Petitions for (a) Adjustment of True up order for ARR for FY 2011-12 and True up of ARR for FY 2012-13, (b) Truing up of ARR of MePDCL for FY 2013-14, provisional truing up of ARR for FY 2014-15, revision of Tariff and Open Access Charges for FY 2016-17 and (c) Approval of Business Plan for FY 2015-16 to 2017-18 before the Hon'ble Meghalaya Electricity Regulatory Commission (MSERC) as per Regulation 15 of the MSERC (Terms and Conditions for Determination of Tariff) Regulations, 2011 and Regulation 4, 6, 7 & 11 of MSERC (Multi Year Tariff) Regulations, 2014 and the Electricity Act, 2003. The Hon'ble Commission has admitted the Petition on 10th February 2016.

MePDCL, under instructions of the Hon'ble Commission and in accordance with the provisions of Section 64 (2) of the Electricity Act 2003, Regulation 18 of the MSERC (Terms and Conditions for Determination of Tariff) Regulations, 2011 and Regulation 15 of the MSERC (Conduct of Business) Regulations, 2006, hereby publishes an abridged version of the Petitions for (a) Adjustment of True up order for ARR for FY 2011-12 and true up of ARR for FY 2012-13, (b) Truing up of ARR of MePDCL for FY 2013-14, provisional truing up of ARR for FY 2014-15, revision of Tariff and Open Access Charges for FY 2016-17 and (c) Approval of Business Plan for FY 2015-16 to 2017-18.

Objections, suggestions and comments are invited from consumers, government departments, individuals and other stakeholders on this Petition. The submission shall be made in English, mentioning the full name, postal address and e-mail address, if any, of the sender and sent to the Secretary, Meghalaya State Electricity Regulatory Commission at the following address or by e-mail at secy.mserec-meg@nic.in on or before 13.03.2016.

New Administrative Building, 1st Floor Left Wing,
Lower Lachumiere, Shillong-793001,
East Khasi Hills District, Meghalaya.

A copy of the above may also be endorsed to the undersigned at following address-

Superintending Engineer (RO)
Office of the Director (Distribution),
MePDCL Lumjingshai, Shillong-793001.

1. The salient features of the Petition are as follows-

- a) Truing Up of ARR for FY 2012-13 and Adjustment of True Up of ARR of FY 2011-12

Particulars	FY 2012-13						
	Approved by MSERC vide Order Dt: 20.1.12	MePGCL (G)	MePTCL (T)	MePDCL (D)	MeECL (H)	Actual (G+T+D+H)	Deviation
Power Purchase Cost	353.83	0.00	0.00	299.28	0.00	299.28	(54.55)
Transmission Charges	52.00			46.24		46.24	(5.76)
Repair & Maintenance Expenses	29.94	5.78	2.80	6.24	0.18	15.01	(14.93)
Employee Expenses	197.80	57.57	26.95	118.65	0.00	203.17	5.37
Administration & General Expenses	11.67	3.77	1.41	5.08	4.15	14.41	2.74
Depreciation	42.68	73.98	10.74	14.83	0.85	100.40	57.72
Interest & Finance Charges	98.46	101.54	1.63	33.56	0.03	136.76	38.30
Other Debits (Incl Provisions for Bad Debts)	5.00	1.82	0.00	82.22	2.40	86.43	81.43
Income Tax	-	0.00	0.00	0.00	0.00	-	-
Prior Period Charges /(Credits)	-	0.68	4.40	12.70	9.83	27.61	27.61
Others (Losses relating to Fixed Assets)						-	-
Revenue Expenditure	791.38	245.14	47.93	618.81	17.44	929.32	137.94
Less: Expenses Capitalised						-	-
<i>Interest & Finance Charges Capitalised</i>	9.77	37.96				37.96	28.19
<i>Employee Expenses Capitalised</i>	6.7	8.09		11.11		19.20	12.50
<i>Administration & General Expenses Capitalised</i>		0.73				0.73	0.73
Net Revenue Expenditure	774.91	198.35	47.93	607.70	17.44	871.42	96.51
Add: Return on Equity Capital	28.28	93.82	37.66	107.80		239.28	211.00
Aggregate Revenue Requirement	803.19	292.17	85.59	715.50	17.44	1110.70	307.51
Less: Non Tariff Income						-	-
<i>Other Income</i>	127.88	0.88	0.10	96.71	5.87	103.57	(24.31)
<i>R.E.Subsidy</i>	14.00	0.00	0.00	10.37		10.37	(3.63)
<i>Ammortization</i>		0.02	0.45	6.72		7.19	7.19
<i>Add:Reduction of Penalty due to Supreme Court Effect</i>						49.95	49.95
Net Aggregate Revenue Requirement	661.31	291.27	85.04	601.70	11.56	1039.52	378.21
Revenue from Sale of Power	682.45	-	-	446.50	0.00	446.50	(235.96)
Less: Prior Period adjustment of Revenue Billed for FY 2008-09 and FY 2009-10						77.67	
Net Surplus/ (Deficit)	21.14	(291.27)	(85.04)	(155.20)	(11.56)	(670.70)	

b) Truing up of ARR of MePDCL for FY 2013-14, provisional truing up of ARR for FY 2014-15, revision of Tariff and Open Access Charges for FY 2016-17

I. Truing Up of ARR for FY 2013-14

The salient features of the truing Up of ARR for FY 2013-14 is as per table below:

Particulars	MePDCL Actual	MSERC Approved	Difference	Gap/ (Surplus) to be passed to consumers	Gap to be retained by MePDCL
Power Purchase Cost	463.33	522.02	58.69	(58.69)	
Transmission Charges	106.61	115.82	9.21	(9.21)	
Repair & Maintenance Expenses	4.78	13.30	8.52	(2.98)	5.54
Employee Expenses	95.94	95.00	(0.94)	0.94	
Administration & General Expenses	7.31	6.38	(0.93)	0.93	
Depreciation	11.76	14.61	2.85	(2.85)	
Interest & Finance Charges incl .lwc	35.69	20.74	(14.95)	14.95	
Other Debits (Incl Provisions for Bad Debts)	88.07	5.00	(83.07)	83.07	
Prior Period Charges /(Credits)	-0.25		0.25	(0.25)	
Net Revenue Expenditure	813.22	792.87	-20.35	25.89	5.54
Add: Return on Equity Capital	109.40	9.43	(99.97)	99.97	
Aggregate Revenue Requirement	922.62	802.30	-120.32	125.86	5.54
<i>Less: Non-Tariff Income</i>	62.51	40.00	(24.21)		
<i>Less: Cross subsidy surcharge</i>		1.70		(7.97)	14.81
<i>R.E. Subsidy</i>	14.57	16.00	1.43		
Net Aggregate Revenue Requirement	845.54	744.60	-100.94	117.89	20.35
Revenue from Sale of Power	488.53	744.60	256.07	256.07	
Net Surplus/ (Deficit)			0.00	373.96	20.35

The actual T&D Loss and AT&C Loss was 31.25 % and 36.69 % respectively.

II. Provisional Truing of ARR for FY 2014-15-

The salient features of the provisional truing Up of ARR for FY 2014-15 is as per table below:

Particulars	MePDCL Actual	Approved vide Order dated 30.03.2013	Difference	Gap/ (Surplus) to be passed to consumers	Gap to be retained by MePDCL
Power Purchase Cost	574.38	558.36	(16.02)	16.02	
Transmission Charges	137.50	134.61	(2.89)	2.89	
Repair & Maintenance Expenses	7.39	8.41	1.02	(0.36)	0.66
Employee Expenses	103.56	111.00	7.44	(2.60)	4.84
Administration & General Expenses	10.39	7.62	(2.77)	2.77	
Depreciation	11.23	4.37	(6.86)	6.86	
Interest & Finance Charges	31.84	35.43	3.59	(1.26)	2.33
Other Debits (Incl Provisions for Bad Debts)	-1.05	0.15	1.20	(1.20)	
Prior Period Charges /(Credits)	42.06		(42.06)	42.06	
Net Revenue Expenditure	917.30	859.95	-57.35	65.18	7.83
Add: Return on Equity Capital	111.13	9.43	(101.70)	101.70	
Aggregate Revenue Requirement	1028.43	869.38	-159.05	166.88	7.83
<i>Less: Non Tariff Income</i>	69.56	40.00	(35.33)		
<i>Less: Cross subsidy surcharge</i>		5.77		(12.37)	22.96
<i>R.E. Subsidy</i>	107.95	20.00	(87.95)	(87.95)	
Net Aggregate Revenue Requirement	850.92	803.61	-47.31	66.57	30.80
Revenue from Sale of Power	550.85	804.37	253.52	253.52	
Net Surplus/ (Deficit)			0.00	320.09	30.80

III. Tariff Proposal for FY 2016-17-

The Total Gap to be recovered from revision of tariff of FY 2016-17 (Figures in Rs Cr) is as per table below:

Particulars	Amount
Truing up of FY 2013-14 for MePDCL	373.96
Provisional Truing up of FY 2014-15 for MePDCL	320.09
Truing up of FY 2012-13 for combined generation, transmission and distribution	614.17
Truing up of FY 2013-14 for MePGCL	151.65
Provisional Truing up of FY 2014-15 for MePGCL	180.53
Truing up of FY 2013-14 for MePTCL	54.46
Provisional Truing up of FY 2014-15 for MePTCL	51.15
Total gap to be recovered from revision of tariff of FY 2016-17	1746.01

The Tariff proposal vis-à-vis the existing tariff is as per table below:

Sr. No.	Category	Existing Tariff		Proposed Tariff	
		Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)	Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)
1	Kutir Jyoti				
a	Unmetered	100/ connection		125/ connection	
b	Metered		2.50		3.10
2	Domestic (DLT)	45		55	
a	First 100 Units		3.05		3.80
b	Next 100 Units		3.60		4.50
c	Above 200 Units		4.75		5.90
3	Commercial (CLT)	90		110	
a	First 100 units		5.20		6.50
b	Above 100 units		6.40		8.00
4	Industrial (ILT)	90	5.20	110	6.50
5	Low tension public service LT (PSLT)	90	5.90	110	7.40
6	Public Lighting (PL)	90	5.90	110	7.40
7	Fixed charges for Public Lighting (Unmetered)#				
	Types of Lamps				
a	Incandescent lamp				
i	40 W	110		140	
ii	60 W	170		215	
iii	100 W	270		340	
b	Fluorescent Lamp				
i	Up to 40 W	170		215	
c	Mercury Vapour Lamp				
i	80 W	250		315	
ii	125 W	350		435	
iii	250 W	740		925	
iv	500 W	1370		1710	
d	Sodium Vapour lamp				
i	150 W	540		675	
ii	250 W	830		1035	

Sr. No.	Category	Existing Tariff		Proposed Tariff	
		Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)	Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)
iii	400 W	1380		1725	
e	CFL Fittings				
i	Up to 45 W	165		205	
ii	> 45 Up to 85 W	265		330	
f	LED Fittings (120 W)	515		645	
g	Metal Halide (150W)	625		780	
8	Public Water supply/sewage treatment plant (WSLT)	90	5.90	115	7.40
9	General Purpose (GP)	90	5.90	115	7.40
10	Agriculture (AP)	50	2.25	60	2.80
11	Crematorium	6000*	3.60	7500*	4.50
	High Tension	Rs/kVA/month	Rs/Kwh	Rs/kVA/month	Rs/Kwh
12	Domestic (DHT)	175	5.40	219	6.75
13	General Purpose/ Bulk Supply (BS)	175	5.40	219	6.75
		Rs/kVA/month	Rs/Kvah	Rs/kVA/month	Rs/KVAh
14	Commercial (CHT)	175	5.80	219	7.25
15	Industrial (IHT)	175	5.64	219	7.05
16	Public Water Supply (WS)	175	5.40	219	6.75
	Extra High Tension	Rs/kVA/month	Rs/Kvah	Rs/kVA/month	Rs/KVAh
17	Industrial EHT	175	5.40	219	6.75

[Note:

- The rate for Public lighting (un-metered Supply) is in Rupees per Lamp per point per month and

* The fixed charge for Crematorium is in Rupees per connection per month]

IV. Open Access Charges Proposal for FY 2016-17 –

The proposed Open Access Charges vis-à-vis the existing approved charges are as per table below.

Serial No.	Particulars	Existing (INR/kWh)	Proposed (INR/kWh)
1	Distribution Wheeling Charges	1.24 per unit	1.55 per unit
2	Cross Subsidy Surcharge for HT consumers	1.41 per unit	1.75 per unit
3	Cross Subsidy Surcharge for EHT consumers	1.51 per unit	1.90 per unit

c) Approval of Business Plan for FY 2015-16 to 2017-18

Schemes	Project Cost (Rs. Cr)	Funding Pattern (Rs. Cr)			
		Loan	Grant	Equity	Consumer Contribution
RAPDRP Part-A	32.74	-	32.74	-	-
RAPDRP Part-B	159.73	15.97	143.76	-	-
NER Power System Improvement Project	178.20	8.91	169.29	-	-
Ongoing Schemes for Network Strengthening	83.04	8.30	-	74.73	-
Proposed Schemes for Network Strengthening	80.00	8.00	-	72.00	-
Deposit Works	22.99	-	12.36	-	10.64

Schemes	Project Cost (Rs. Cr)	Funding Pattern (Rs. Cr)			
		Loan	Grant	Equity	Consumer Contribution
Power System Development Fund	14.33	-	14.33	-	-
Integrated Power Development Scheme	62.00	6.20	55.80	-	-
Deendayal Upadhyaya Gram Jyoti Yojna	100.00	10.00	90.00	-	-
Indo Bangla Border Flood Lighting	98.65	-	-	-	98.65
Green City Project (Solar Street Lighting)	5.00	-	-	5.00	-
RGGVY	458.06	43.56	414.50	-	-
Total	1294.74	100.95	932.78	151.73	109.29

Copy of the detailed Petition of MePDCL for Adjustment of True up order for ARR for FY 2011-12 and true up of ARR for FY 2012-13, Truing up of ARR for FY 2013-14, provisional truing up of ARR for FY 2014-15, revision of tariff and Open Access Charges for FY 2016-17 and Approval of Business Plan may be downloaded from the website of MeECL (<http://meecl.nic.in>). Hard copies of the same may be obtained at the offices of MePDCL as mentioned below, at a cost:

1. The Chief Executive Officer (Shillong Distribution), Lum Jingshai, Shillong.
2. The Chief Executive Officer (Central Circle), Lum Jingshai, Shillong.
3. The Chief Executive Officer (Eastern Circle), Khimmusniang, Jowai.
4. The Chief Executive Officer (Western Circle), Umiam.
5. The Chief Executive Officer (East Garo Hills Circle), Williamnagar.
6. The Chief Executive Officer (West Garo Hills Circle), Hawakhana, Tura.

Superintending Engineer (R-O)
For and on behalf of MePDCL