

Meghalaya Power Generation Corporation Limited (MePGCL)  
Lumjingshai, Short Round Road, Shillong – 793001

**PUBLIC NOTICE.**

Suggestions/ Objections on Meghalaya Power Generation Corporation Limited (MePGCL) Petitions for (a) Truing up of ARR of MePGCL for FY 2013-14, Provisional Truing up of ARR for FY 2014-15 and Revision of Generation Tariff for FY 2016-17 (b) Approval of Business Plan for the Control Period FY 2015-16 to 2017-18.

**JINMANA U'IATANI.**

Meghalaya State Electricity Regulatory Commission (MSERC)-ni Regulation 15 ba Niamo pangchake, MePGCL, bilsiprako badita bijoliko bikotgen aro badita damna palgen uani gimin MSERC-na see uiataniko dakaha. MSERC, ia uiataniko bilsa 2016, February jani 10 tariko ra'chakaha. Pilak don-gimin niamrangni ning'o jedake (Terms and Conditions for determination of Tariff) Regulations 2011 aro Regulations 4, 6, 7,8 & 11 (Multy Year Tariff) Regulations 2014 aro Electricity Act 2003-ni don-gimin niamrangni kri, Superintending Engineer (Project Monitoring), Office of the Director (Generation), MePGCL, Lumjingshai, Shillong, jinmana indake uiatenga. Bilsa aro Damrangni gimin name rongtale ka'mao see me'sokatenga. Maiba on'dapani (suggestions) ba ong'nikgijani (objections) dongode, je mandeba MSERC-ni Secretary-na seachi uiatna mangen.Uni address-ko ka'mao me'sokatenga. Suggestions/Objections-rangko, February 21, 2016 tariko ba una skang seachi on'na nanggen:-

- i) E-mail at [secy.mserc-meg@nic.in](mailto:secy.mserc-meg@nic.in)
- ii) Secretary, Meghalaya State Electricity Regulatory Commission  
New Administrative Building, 1<sup>st</sup> Floor Left Wing  
Lower Lachumiere, Shillong-793001

Suggestions ba Objections-ni copy-ko MePGCL-naba on'china address-ko ka'mao mesokatenga:-  
Superintending Engineer (Project Monitoring)  
Office of the Director (Generation)  
MePGCL, Lumjingshai, Shillong-793001.

1. The salient features of the Petitions are as follows–

a) True-up of Annual Revenue Requirement (ARR) for Financial Year (FY) 2013-14–

Particulars	As approved by MSERC for MePGCL for FY 2013-14*	Actuals of MePGCL for FY 2013-14	Gap (-)/ Surplus
O & M expenses	91.63	67.54	24.09
Depreciation	4.87	66.61	-61.73
Interest on Loan	72.95	98.35	-25.40
Interest on working capital	3.90	10.68	-6.78
Return on Equity	19.55	95.26	-75.71
Income Tax	0.00	0.00	0.00
SLDC charges	1.28	1.31	-0.03
Misc. Expense, Bad Debts and other misc. written off	0.00	0.01	-0.01
Prior Period Items	0.00	11.69	-11.69
Total ARR	194.18	351.43	-157.25
Less Non Tariff Income	0.00	5.60	5.60
Net ARR	194.18	345.83	-151.65

\*Approved figure of MSERC has been added with components of Myndtu Leshka HEP. Detailed methodology and calculations are available in the petition.

b) Provisional True-up of Annual Revenue Requirement (ARR) for Financial Year (FY) 2014-15-

The salient features of the provisional Truing-up of ARR for FY 2014-15 are as per table below:

Particulars	As approved by MSERC for MePGCL for FY 2014-15*	Actuals of MePGCL for FY 2014-15	Gap (-)/ Surplus
O & M expenses	99.43	74.98	24.45
Depreciation	8.13	67.35	-59.22
Interest on Loan	72.95	137.75	-64.80
Interest on working capital	4.40	12.08	-7.68
Return on Equity	19.55	101.30	-81.75
Income Tax	0.00	0.00	0.00
SLDC charges	1.67	1.17	0.50
Misc. Expense, Bad Debts and other misc. written off	0.00	0.07	-0.07
Prior Period Items Income (-)/ Expense	0.00	2.05	-2.05
Total ARR	206.14	394.70	-188.56
Less: Non-Tariff Income	0.67	8.70	8.03
Net ARR	205.47	386.00	-180.53

\*Approved figure of MSERC has been added with components of Myndtu Leshka HEP. Detailed methodology and calculations are available in the petition.

c) Revision of Generation Tariff Proposal for FY 2016-17-

In the exercise of revision of Generation Tariff, MePGCL has calculated the total gap resulting from the Truing up of FY 2013-14 and provisional Truing up of FY 2014-15 and added the same to the ARR of FY 2016-17 in the MYT order for FY 2015-16 to FY 2017-18. Based on the final gap arrived from the above calculation, MePGCL has calculated revised Tariff for all its existing Power Plants and also for Myntdo Leshka HEP for FY 2016-17 as below,

Revised Tariff for FY 2016-17							
Sl No	Name of the Plant	Capacity (MW)	Design/ Annual Energy(MU)	AFC Allocation (INR Crore)	Average Tariff (INR/Unit)	50% as Capacity Charges(INR Crore)	50% as Energy charges(INR/KWH)
1	Umiam I	36	116.00	36.37	3.13	18.18	1.57
2	Umiam II	20	46.00	20.20	4.39	10.10	2.20
3	Umiam III	60	139.00	60.61	4.36	30.30	2.18
4	Umiam IV	60	207.00	60.61	2.93	30.30	1.46
5	Umtru	11.2	39.00	11.31	2.90	5.66	1.45
	Sub: Total	187.2	547.00	189.10			
6	Sonapani	1.5	5.00	2.12	4.24	1.06	2.12
	Sub Total	188.70	552.00	191.22			
7	Leshka	126	478.94	360.49	7.53	180.24	3.76
	Total	314.70	1030.94	551.70			

d) Business Plan of MePGCL for FY 2015-16 to FY 2017-18:

Sl. No.	Name of Scheme	Total capital expenditure (Rs. in Crore)
1	<b>Umiam Stage-I:</b> Capital investment for Power Station, Roads & Buildings.	23.26
2	<b>Umiam Stage-II:</b> Capital investment for Power Station & Roads.	0.80
3	<b>Umiam Stage-III:</b> Capital investment for Power Station, Roads & Buildings.	427.40
4	<b>Umiam Stage-IV:</b> Capital investment for Power Station & Road.	42.40
5	<b>Umtru HEP:</b> Capital investment for Power Station.	7.47
6	<b>Sonapani HEP:</b> Capital investment for Power Station.	20.61
7	<b>Myntdu Leshka HEP:</b> Capital investment for Power Station.	3.09
8	<b>Small Hydro Projects:</b> Capital investment for new SHP's	138.96
	<b>TOTAL</b>	<b>664.00</b>

Kosako mesokgimin pilak uiataniko MeECL aro MSERC-niwebsite-rangoniko nina mangen: Uaranga - MeECL website (<http://meecl.nic.in/>) aro MSERC website (<http://mserc.gov.in/>). Uarangna agreba MePGCL Office-ona re'bae niena mangen. Office Address: Director (Generation), MePGCL, Lumjingshai, Shillong – 793001.

Superintending Engineer (Project Monitoring)  
for and on behalf of MePGCL.