
**BEFORE
MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION
SHILLONG**

**PETITION
FOR
TRUE UP OF DISTRIBUTION BUSINESS
FOR FY 2024-25
&
AGGREGATE REVENUE REQUIREMENT FY 2026-27 AND
DISTRIBUTION TARIFF FOR FY 2026-27**

FILED BY



**MEGHALAYA POWER DISTRIBUTION CORPORATION LTD.
Lum Jingshai, Short Round Road, Shillong-793001**

BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

FILE/ PETITION NO.....

IN THE MATTER OF

APPROVAL OF TRUING UP OF EXPENSES FOR FY 2024-25 AND APPROVAL OF REVISED ARR
FY 2026-27 AND DISTRIBUTION TARIFF FOR FY 2026-27 OF THE MEGHALAYA POWER
DISTRIBUTION CORPORATION LIMITED (MePDCL) UNDER SECTION 62 AND 64 READ
WITH SECTION 86 OF THE ELECTRICITY ACT 2003 AND PROVISIONS OF MSERC (MULTI
YEAR TARIFF) REGULATIONS,2014

AND IN THE MATTER OF

MEGHALATA POWER DISTRIBUTION CORPORATION LIMITED, LUMJINGSHAI, SHILLONG-
793001- MEGHALAYA.

..... PETITIONER

IT IS RESPECT SUBMITTED BY THE PETITIONER THAT:

1. In exercising the powers conferred to it under Section 131 and 133 of the Electricity Act 2003, the State Government of Meghalaya notified “The Meghalaya Power Sector Reforms Transfer Scheme 2010”, notified on 31st March 2010. The Scheme paved path for the re-structuring and unbundling of the erstwhile Meghalaya State Electricity Board (MeSEB). As per the provisions of the aforesaid transfer scheme MeSEB was un-bundled into four entities which are:
 - a) Meghalaya Energy Corporation Limited (MeECL) which is the holding company;
 - b) Meghalaya Power Distribution Corporation Limited (MePDCL) – Distribution Utility;
 - c) Meghalaya Power Generation Corporation Limited (MePGCL)- Generation Utility;
 - d) Meghalaya Power Transmission Corporation Limited (MePTCL)– Transmission Utility.
2. Though the transfer scheme was notified on 31st March 2010, the holding company MeECL continued to carry out the functions of distribution, generation and transmission utilities till 31st March 2012. After notification of amendment to the Power

- Sector Reforms Transfer Scheme by the State Government on 1st April 2012, the unbundling of MeECL into MePDCL, MEPGCL and MePTCL came into effect.
3. The Government of Meghalaya notified the vesting order of the Assets and Liabilities as on 1st April 2010, in the books of MeECL. Subsequently, the State Government notified the 4th amendment to the Notified Transfer Scheme on 29th April 2015, wherein the opening balances of assets and liabilities of all the four entities namely, MePGCL, MePDCL, MePTCL and MeECL as on 1st April 2012 were ascertained.
 4. The instant Petition is being filed by MePDCL in compliance with the Regulation 11 Regulation 4 & 6 of Meghalaya State Electricity Regulatory Commission (Multi Year Tariff) Regulation, 2014 as amended from time to time for Truing Up of Expenses for FY 2024-25 and Approval of Revised ARR for FY 2026-27.
 5. The Board of Directors of MePDCL have accorded the approval for filing the instant Petition and authorized the undersigned to file the Petition. The copy of the Board's resolution dated 25/11/2024 is annexed to this Petition as **Annexure A**.
 6. The copy of Audited Accounts of MePDCL and MeECL is annexed to this Petition as **Annexure B** and **Annexure C**.
 7. The Petitioner, therefore humbly prays Hon'ble Commission to:
 - a. To approve the true up of expenses for FY 2024-25 and the principles and methodology adopted by MePDCL for various parameters.
 - b. To approve the revised ARR for the FY 2026-27
 - c. Allow addition/ modification of the Petition during the course of the proceedings of the Petition if required.
 - d. To condone any inadvertent omissions, errors and shortcomings and permit the rectification of the same during the course of proceedings of the Petition.
 - e. To pass such order, as the Hon'ble Commission may deem fit and proper and necessary in view of the facts and circumstances of the case.

Smt. Parnavi Sen Laskar
Executive engineer (RA)
For and behalf of
Meghalaya Power Distribution Corporation Limited

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1. BACKGROUND

1.1 Description of Parties

The Power Supply Industry in the state of Meghalaya has been under the governance of erstwhile Meghalaya State Electricity board (MeSEB) since 21st January 1975. The State Government on 31st March, 2010 notified “The Meghalaya Power Sector Reforms Transfer Scheme 2010” paving path for the un-bundling of the MeSEB into

- Meghalaya Electricity Corporation Limited (the holding company),
- Meghalaya Power Distribution Corporation Limited (Distribution Utility),
- Meghalaya Power Generation Corporation Limited (Generation Utility)
- Meghalaya Power Transmission Corporation Limited (Transmission Utility).

The aforesaid scheme was further amended on 31st March, 2012, which led to the transfer of assets and liabilities including all rights and obligation and contingencies with effect from 1st April, 2012 to the aforementioned four companies.

The MSERC is an independent statutory body constituted under the provisions of the Electricity Regulatory Commissions (ERC) Act, 1998, which was superseded by Electricity Act (EA), 2003. The Hon’ble Commission is vested with the authority of regulating the power sector in the State inter alia including determination of tariff for electricity consumers.

2. METHODOLOGY ADOPTED FOR TRUE UP PETITION FOR FY 2024-25

MePDCL would like to submit that the true up Petition for FY 2024-25 is being filed as per the provisions of the Regulation 11 of the MSERC (Multi Year Tariff) Regulations, 2014 (herein referred as 2014 Tariff Regulations). As per the Regulation 11.5 of 2014 Tariff Regulations:

The Scope of the truing up shall be a comparison of the performance of the Generating Company or Transmission Licensee or Distribution Licensee with the approved forecast of the Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of:

- a) A comparison of the **audited performance** of the applicant for the previous financial year with the approved forecast for such financial year, subject to the prudence check including pass-through of impact of uncontrollable factors.
- b) Review of the compliance with the directives issued by the Commission from time to time:
- c) Other relevant details.

As evident from the above extract of the Regulations, MePDCL has relied on the audited accounts of the FY 2024-25 for claiming most of the components of Aggregate Revenue Requirement. The detailed assumptions and methodology adopted by MePDCL for various components of the ARR are discussed in detail in the subsequent sections of this chapter.

2.1 POWER PURCHASE COST-

MePDCL would like to submit that the Power Purchase Cost has been considered as per the **audited statement of accounts**. Further, since Hon'ble Commission has been disallowing the delayed payment surcharge on the power procurement bills, the same has not been considered in the instant Petition. In addition to above, Hon'ble Commission in the Tariff Order dated 24.10.2024 for FY 2024-25 has introduced Fuel Power Purchase Adjustment Surcharge, wherein the differential amount of the approved and actual power purchase expenses during the month was supposed to be passed on or recovered from the Consumers in the N+2 month based on the formula approved in the aforesaid Tariff Order. In compliance to the order of Hon'ble Commission, MePDCL has adopted the FPPAS from the month of January 2025. The adjustment related to the FPPAS has been shown under the head Power Purchase Expenses and the claim has been made accordingly.

In addition to above, Hon'ble Commission vide order dated 24.03.2025 in Case no. 06 of 2024 has approved the True Up for FY 2023-24. In the aforesaid order the Hon'ble Commission has considered a negative adjustment of (-) Rs. 37.13 made for the barter (banking) transactions was considered as reduction of power purchase expenses. Further, in the State Advisory Committee meeting held on 11th March 2025, Hon'ble Commission suggested that for the barter transactions made during provisions on certain cost should be made during the year which will make the barter transactions more transparent. Following the suggestion of the Hon'ble Commission in FY 2024-25 has made a provision of Rs. 14.26 Crore for the banking transaction and the same has been claimed as an inclusion in the Power Purchase Expenses for FY 2024-25.

2.2 GROSS FIXED ASSETS-

The Opening Gross Fixed Assets have been considered as the closing GFA allowed by the Hon'ble Commission in the true up order dated 24th March 2025 for the FY 2023-24. The subsequent addition and deletion during the year have been considered as per the audited statement of accounts.

MePDCL would like to submit that it has capitalized Rs. 824.30 Crore in FY 2024-25 along with a decapitalization of Rs. 0.83 Crore. However, in the Note 2 of the Audited Statement of Account the amount has been bifurcated into prior period capitalization, shown as restatement of Rs. 773.05 Crore. MePDCL would like to submit that the amount pertains to the assets were actually put to use but due to some constraints it was carried under CWIP till 2023-24. However, MePDCL has identified such as assets after a detailed exercise and engagement of expert consultant and has capitalized this amount in FY 2024-25. However, this capitalization is considered as prior- period error under **Indian Accounting Standard 8 – Accounting Policies, Changes in Accounting Estimates and Errors** this is classified as prior period errors and hence in line with the Provisions of Ind AS:

Errors must be corrected **retrospectively** in the first set of financial statements approved for issue after their discovery.

Method of Correction

1. **Restate comparative amounts** for the prior period(s) presented in which the error occurred.

2. If the error occurred before the earliest prior period presented, **adjust the opening balances of assets, liabilities, and equity** for the earliest period presented.

Hence, following the Method of Correction 2 MePDCL has restated the earliest period presented i.e., FY 2023-24.

Further, in the Current Year MePDCL has capitalized Rs. 50.42 Crore which is appearing in the Note 2 of the Audited Accounts under Current Year Capitalization. The details of scheme wise capitalization and the funding pattern of the prior period capitalization and the current year capitalization has been considered under the subsequent section.

2.3 TREATMENT OF GRANTS AND CONSUMER CONTRIBUTION

The Petitioner would like to submit that the methodology considered by the Hon'ble Commission in deciding the true up of FY 2022-23 and FY 2023-24 has been considered for the treatment of the grants and consumer contribution and the fixed cost components such as depreciation, interest on loan and return on equity have been computed on the same methodology.

2.4 OPERATION AND MAINTENANCE EXPENSES

In line with the settled regulatory practice followed by Hon'ble Commission in previous years, the operation and maintenance expenses have been claimed as per the audited statement of account. Further, it is pertinent to note that the O&M expenses of common shared services are booked in the accounts of the holding company i.e., MeECL, hence the O&M expenses booked in the accounts of MeECL have been apportioned equally among the three companies.

Further, the instalment of the terminal benefits as allowed by the Hon'ble Commission in the MYT order for fourth control period has been included in the true up of FY 2024-25.

2.5 NON-TARIFF INCOME AND SALE OF SURPLUS POWER

The revenue from sale of surplus power/ swapping arrangements has been considered as per the audited statement of accounts. Similarly, the Non-Tariff Income has also been considered as per the audited statement of account with following exclusions:

- i. **Amortization of grants** shown in the audited accounts in non-tariff income has been excluded from the claim as the entire movement in grants has been considered at the time of calculation of return on equity and depreciation. Since the amortization of grants is not an **actual income and has been accounted in the statement of accounts for the purpose of the complying with the relevant accounting standards** issued by ICAI hence the same is not in the nature of revenue.
- ii. Grants received under UDAY scheme shown under the head other income in the books of accounts are the grants provided by the Government of India for **improving the financial viability of the DISCOM and does not classify as the capital grants**. Hence, these grants are not for the purpose of passing on the benefit of the same to the consumers. Revenue grants are provided to meet the gap between the cost that is being recovered from the tariff and actual cost incurred, hence if these grants are considered as reduction from ARR the purpose of these grants is defeated.

This is in line with the methodology approved by the Hon'ble Commission in the true up of FY 2022-23 in order dated 18.11.2024 and True Up for FY 2023-24 in order dated 24.03.2025.

In line with the methodology of each component of ARR explained in this chapters the claims of Truing Up for FY 2024-25 is discussed in details in the subsequent chapter.

The Petitioner would like to further submit that it has filed the review petition on the Order dated 18.11.2024 of Hon'ble Commission issued for the True Up of FY 2022-23 on the limited issue of the computation of AT&C losses and the penalty thereof. Hon'ble Commission while disposing of the Petition vide order dated 19th September 2025 in Case No. 01 of 2025 has provided a relief of Rs. 56.42 Crore to MePDCL and the same has been claimed in the True Up for FY 2024-25.

All the Financial Figures in the instant are in Rupees Crores unless specified otherwise.

3. TRUING UP OF EXPENSES OF FY 2024-25

3.1 BACKGROUND

Hon'ble Commission vide order dated 24.10.2024 in Case No. 32 of 2023 has allowed the Multi Year ARR for MePDCL for fourth control period including the ARR of FY 2024-25. Further, the Hon'ble Commission vide order dated 24.03.2025 in Case No. 06 of 2024 has approved the Truing Up for FY 2023-24.

Since, the Annual Statement of Accounts for FY 2024-25 have been audited and hence in terms of the provisions of Regulation 11 of the 2014 Tariff Regulations, MePDCL is filing the true up Petition for FY 2024-25.

An excel model for the calculations of various components of the ARR is being submitted in soft copy along with this Petition.

3.2 REGULATORY PROVISION FOR FILING OF TRUE UP PETITION

The Hon'ble Commission has notified the Meghalaya State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2014 on 15th September 2014 which is applicable for determination of tariff effective from 1 April 2015. Regulation 11 of the said Regulations lays down the general guiding principles for truing up and the provisions of the said Regulations are reproduced below for reference:

“11. Truing-Up

11.1 Where the Aggregate Revenue Requirement and expected revenue from tariff and charges of a Generating Company or Transmission Licensee or Distribution Licensee is covered under a Multi-Year Tariff framework, then such Generating Company or Transmission Licensee or Distribution Licensee, as the case may be, shall be subject to truing up of expenses and revenue during the Control Period in accordance with these Regulations.

11.2 The Generating Company or Transmission Licensee or Distribution Licensee shall file an Application for Truing up of the previous year and determination of tariff for the ensuing year, within the time limit specified in these Regulations:

11.3 Provided that the Generating Company or Transmission Licensee or Distribution Licensee, as the case may be, shall submit to the Commission

information in such form as may be prescribed by the Commission, together with the Audited Accounts including audit report by CA&G, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in financial performance from the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges.

It is further stated that the amendment to Regulation 11.3 of the Meghalaya State Electricity Regulatory Commission (Multi Year Tariff) Regulations, 2014 dated 15th June 2021 is as follows:

“Provided that the Generating Company or Transmission Licensee, as the case may be, shall submit to the Commission information in such form as may be prescribed by the Commission, together with the Audited Accounts including audit report by a Statutory Auditor appointed by C&AG, extracts of books of account and such other details as the Commission may require to assess the reasons for and extent of any variation in financial performance from the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges.”

11.4 Provided further that once the Commission notifies the Regulations for submission of Regulatory Accounts applications for tariff determination and truing up shall be based on the Regulatory Accounts.

11.5 The scope of the truing up shall be a comparison of the performance of the Generating Company or Transmission Licensee or Distribution Licensee with the approved forecast of Aggregate Revenue Requirement and expected revenue from tariff and charges and shall comprise of the following:

- a) a comparison of the audited performance of the applicant for the previous financial year with the approved forecast for such previous financial year, subject to the prudence check including pass-through of impact of uncontrollable factors;
- b) Review of compliance with directives issued by the Commission from time to time;
- c) Other relevant details, if any.

11.6 In respect of the expenses incurred by the Generating Company, Transmission Licensee and Distribution Licensee during the year for controllable and uncontrollable parameters, the Commission shall carry out a detailed review of performance of an applicant vis-a-vis the approved forecast as part of the truing up.

11.7 Upon completion of the truing up under Regulation 11.4 above, the Commission shall attribute any variations or expected variations in performance for variables specified under Regulation 12 below, to factors within the control of the applicant (controllable factors) or to factors beyond the control of the applicant (uncontrollable factors):

Provided that any variations or expected variations in performance, for variables other than those specified under Regulation 12.1 below shall be attributed entirely to controllable factors.

11.8 Upon completion of the Truing Up, the Commission shall pass an order recording:

a) the approved aggregate gain or loss to the Generating Company or Transmission Licensee or Distribution Licensee on account of controllable factors, and the amount of such gains or such losses that may be shared in accordance with Regulation 14 of these Regulations;

3.3 ENERGY SALES

The Petitioner would like to submit that the actual sales during the FY 2024-25 has been 1405. MU which is in line with the sales reported in Note 24.1 of the Audited Statement of Accounts. The approved sales for FY 2024-25 was 1954.52 MU thus there is a shortfall of around 4% in the sales in totality. The category actual sales for FY 2024-25 is tabulated below:

Table 1 Energy Sales Within the State During FY 2024-25

Sl. No.	Category	Energy Sales approved for 2024-25	Actual Sales 2024-25	% Variation
	LT Category	671.98	803.03	20%
1	Domestic	417.37	476.31	14%
2	Commercial	98.5	131.70	34%
3	Industrial	6.62	7.38	11%
4	Agriculture	0.14	0.21	48%
5	Public Lighting	1.14	1.54	35%
6	Water Supply	9.89	9.57	-3%
7	General purpose	15.44	19.90	29%
8	Kutir Jyoti	122.69	156.26	27%
9	Crematorium	0.19	0.16	-16%
	HT Category	469.69	380.21	-19%
1	Domestic	24.09	24.57	2%
2	Water Supply	38.72	39.85	3%
3	Bulk Supply	81.37	76.41	-6%
4	Commercial	32.27	43.14	34%
5	Industrial	161.11	123.73	-23%
6	Ferro Alloys	132.13	72.53	-45%
	EHT Category	812.85	220.84	-73%

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Sl. No.	Category	Energy Sales approved for 2024-25	Actual Sales 2024-25	% Variation
1	Industrial	318.67	46.70	-85%
2	Ferro Alloys	494.18	174.14	-65%
	Total	1954.52	1404.09	-28%

It is evident from the above table that the approved sale is more than by around 550 MU and the main contributor of this under sale are Ferro Alloys HT, EHT and Industrial HT and EHT consumers. MePDCL requests Hon'ble Commission to approve the sales of FY 2024-25 as 1404.09 MU for the purpose of truing up and calculation of T&D losses and AT&C losses.

3.4 ENERGY AVAILABILITY

MePDCL has two major sources for the long term procurement of power i.e., power projects of MePGCL the state owned generation company and the allocation of power from the Central Generating Stations of NEEPCO, NHPC, NTPC and OTPC. It is also pertinent to note that most of the stations from which MePDCL is having long term agreement for procurement of power are hydro power projects the availability from which is maximum during the monsoon period and during the winter season the availability from these sources go down and hence to cater to the demand of the state and ensure uninterrupted supply of power MePDCL is bound to buy power from the short-term sources such as IEX/bilateral and swapping arrangements.

The comparative statement of the energy availability from various sources as approved by the Hon'ble Commission in the tariff order and actual availability from these sources is tabulated below:

Table 2 Comparison of Approved Availability and Actual Availability from Various Sources of Power for FY 2024-25

S No.	Source	Energy Availability Approved for FY 2024-25	Actual Availability 2024-25
1	MePGCL	1293.49	1026.11

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S No.	Source	Energy Availability Approved for FY 2024-25	Actual Availability 2024-25
a)	Umiam Stage-I HEP	114.61	112.38
b)	Umiam Stage-II HEP	45.45	58.61
c)	Umiam Stage-III HEP	137.33	93.27
d)	Umiam Stage- IVHEP	203.9	147.47
e)	Sonapani	4.94	6.55
g)	Myntdu- Leshka HEP	478.71	358.76
h)	New Umtru HEP	231.48	186.87
i)	Lakroh HEP	10.87	3.28
j)	Ganol HEP	66.2	58.91
2	NTPC	313.11	400.84
a)	Farakka	0	0
b)	Kahalgaon I	0	0
c)	Khalgaon II	0	0
d)	Talcher	0	0
e)	Bongaigaon	313.11	400.84
3	NHPC	40.11	85.54
a)	Loktak HEP	40.11	85.54
4	NEEPCO	705.89	509.02
a)	Kopili Stage-I	30.35	100.70
b)	Kopili Stage-II	12.93	22.71
c)	Khandong HEP	0	0.00
d)	Ranganadi HEP	160.21	120.63
e)	Doyang HEP	22.95	23.77
f)	AGBPP	212.1	88.53
g)	AGTPPC-Cycle	95.53	34.90
h)	Pare	70.71	50.07
i)	Kameng	75.28	67.72
j)	Free Power	25.83	0.00
5	OTPC	493.04	402.33
a)	Pallatana	493.04	402.33
6	Short Term Sources	207.16	237.25
	Grand Total	3052.80	2661.09

It is evident from the above table that the actual availability from the long term sources has been 2423.83 MU against the 2845.64 MU approved by the Hon'ble Commission. Further, against the approved Short term power purchase of 207.16 MU the actual availability has been 237.25 MU

Table 3 Procurement from Short Term Sources in FY 2024-25

S No.	Source	Quantum (MU)
1	IEX Purchase	115.09
2	Inward Swapping	122.16
3	DSM	39.17
	Total	276.42

MePDCL request Hon'ble Commission to approve the total availability as shown in the table above.

3.5 DETAILS OF SURPLUS ENERGY

As stated in above paragraphs MePDCL is heavily dependent on the hydro power projects for the power procurement. In the monsoon season there is surplus available with MePDCL which is sold in short-term markets such as IEX/ Bilateral Sales and swapping arrangements. The details of the surplus short-term power sold in FY 2024-25 is tabulated below:

Table 4 Details of Surplus Power (Short term) in FY 2024-25

S No.	Particular	MU
a. Sales on IEX and Bilateral		
1	Sale of Power on IEX	749.99
2	DSM	80.89
	Sub-Total Sales	830.88
b. Details of Swapping Return		
1	Power Banked Out (Return)	91.21
	Sub-Total Swapping	91.21
	Grand Total	922.09

3.6 TOTAL ENERGY SALES

Thus, in view of the above statements the total energy sold by MePDCL during 2024-25 is tabulated below:

Table 5 Total Energy Sale in FY 2024-25

Sl. No.	Particulars	Actual 2024-25
1	Energy sale to inside Consumers	1404.09
2	Energy sale to others both outside and inside the State at State periphery	922.09
3	Total Energy sales	2326.18

3.7 DISTRIBUTION LOSS AND ENERGY BALANCE FOR 2024-25

Based on the availability of power in terms of MU and the sales in terms of MU depicted in Table 2 to Table 4 above the distribution losses for the state for FY 2024-25 and energy balance of the state for FY 2024-25 is computed in the tables below:

Table 6 Computation of Distribution Loss for FY 2024-25

Sl. No.	Particulars	Calculation	Value
1	Energy purchase from Eastern Region (ER)	A	0
2	Inter-State Transmission Loss in ER	B	1.80%
3	Net Power purchased from ER	$C=A(1-B\%)$	0
4	Power purchase from CGS including Pallatana North Eastern Region (NER)	D	1397.72
5	Total Power at NER	$E=C+D$	1397.72
6	Inter-State Transmission Loss in NER	F	3.66%
7	Net Power available at state bus from external sources on long term	$G=E*(1-F\%)$	1346.56
8	Power purchase from MePGCL	H	1026.11
9	Power purchase from other sources (both from outside & within the State) (incl.swap/UI/bilateral)	I	276.42
10	Power sold to others (both outside & inside the State) (incl.swap/UI/bilateral)	J	922.09
11	Net power available at State Bus for sale of power within the state	$K=G+H+I-J$	1727.00
12	State Transmission Loss %	L	2.52%
13	State Transmission Loss MU	$M=K*L$	43.47
14	Net power available of Discom for sale of power within the state	$N=K-M$	1683.53

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Sl. No.	Particulars	Calculation	Value
15	Power sold to consumers within the state	O	1404.09
16	Distribution Losses	P=N-O	279.44
17	Distribution Losses (%)	Q=P/N	16.60%

MePDCL request Hon'ble Commission to approve the distribution losses 16.60 % for the 2024-25. Further, MePDCL would like to submit that Hon'ble Commission has approved a distribution loss of 17% for FY 2024-25 against which the achievement is 16.60% this achievement is despite of reduction in HT and EHT sales by 19% and 73% respectively.

Table 7 Computation of Energy Balance for FY 2024-25

Sl. No.	Particulars	Calculation	Quantity
1	Energy purchase from Eastern Region (ER)	A	0
2	Inter-State Transmission Loss in ER	B	1.80%
3	Net Power purchased from ER	$C=A(1-B\%)$	0
4	Power purchase from CGS including Pallatana North Eastern Region (NER)	D	1397.72
5	Total Power at NER	$E=C+D$	1397.72
6	Inter-State Transmission Loss in NER	F	3.66%
7	Net Power available at state bus from external sources on long term	$G=E*(1-F\%)$	1346.56
8	Power purchase from State generating stations within the state	H	1026.11
9	Power purchase from other sources (both from outside & within the State)	I	276.42
10	Net power available at state bus for sale of power within the state	$J=G+H+I$	2649.09
11	Total power sold	K	1404.09
12	Distribution Losses (%)	L	16.60%
13	T&D Losses in terms of MU	$M = N - K$	279.44
14	Energy Requirement for sale by Discom within state	$N = K/(1-L)$	1683.53
15	Energy Requirement for sale within state at state bus	$O = N/(1-T\&T Loss)$	1727.00
16	Surplus Energy at state bus	$P = J-O$	922.09
17	Power sold to others at state bus (both outside & inside the State) (incl.swap/UI/bilateral)	Q	922.09
18	Unaccounted Energy	$R = P - Q$	0.00

4. COMPUTATION OF COMPONENTS OF AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25

4.1 COMPONENTS OF TARIFF

In accordance with the MYT Tariff Regulations 2014, the ARR of Distribution Company shall comprise of following components:

- (1) Power Purchase Cost Including Transmission Charges
- (2) Operation and Maintenance Expenses
- (3) Interest on Loan Capital
- (4) Interest on Working Capital
- (5) Depreciation as may be allowed by the Commission
- (6) Return on Equity as may be allowed by the Commission
- (7) Taxes on Income.
- (8) Provision of bad and doubtful debts

The detailed methodology of Computation of individual component has been detailed out in Chapter 2.

The calculation of the individual components of ARR is discussed in this chapter.

4.2 GROSS FIXED ASSETS

MePDCL has considered the opening GFA as considered by the Hon'ble Commission in the order dated 24.03.2025 in Case No. 06 of 2024 for Truing Up of Expenses for FY 2024-25. The addition and deletion have been considered as per actuals as per the audited statement of accounts.

Table 8 Gross Fixed Assets for FY 2024-25

Particular	Amount
Opening GFA	1495.81
Addition During the Year	824.30
Deletion During the Year	0.83

Particular	Amount
Closing GFA	2319.29

As stated in Chapter 2 MePDCL has capitalized Rs. 824.30 Crore in FY 2024-25 out of which Rs. 773.05 Crore pertains to prior period and Rs. 50.42 Crore for the Current Year. The Scheme wise capitalization of prior period and current year is tabulated below:

Table 9 Scheme Wise Details of Prior Period Capitalization and Funding Pattern

Restated Capital Expenditure- Scheme Wise				
Name of Scheme	Amount Capitalized	Grants	Loan	Equity
APDRP	199.09	199.09	0.00	0.00
RAPDRP	109.81	0.00	109.81	0.00
RGGVY	212.40	47.43	0.00	164.98
DDUGJY	2.85	2.76	0.00	0.10
IPDS	26.64	25.15	1.49	0.00
ADB	222.25	222.25	0.00	0.00
Total	773.05	496.68	111.30	165.08

Table 10 Scheme Wise Capitalization in Current Year and Funding Pattern

Current Capital Expenditure- Scheme Wise				
Name of Scheme	Amount Capitalized	Grants	Loan	Equity
ADB	46.60	46.60	0.00	0.00
Direct Capitalization	3.83	0.00	0.00	3.83
Total	50.42	46.60	0.00	3.83

Table 11 Scheme Wise Capitalization (Combined) and Funding Pattern

Current Capital Expenditure- Combined				
Name of Scheme	Amount Capitalized	Grants	Loan	Equity
APDRP	199.09	199.09	0.00	0.00
RAPDRP	109.81	0.00	109.81	0.00
RGGVY	212.40	47.43	0.00	164.98
DDUGJY	2.85	2.76	0.00	0.10
IPDS	26.64	25.15	1.49	0.00
ADB	268.85	268.85	0.00	0.00
Direct Capitalization	3.83	0.00	0.00	3.83
Total	823.48	543.27	111.30	168.91

The auditor’s certificate from independent auditor with respect to the funding pattern of the above capitalization is being submitted along with the Petition as **Annexure D**.

4.3 MOVEMENT OF GRANTS AND FUNDING PATTERN

As explained in detail in Chapter 2 MePDCL would like to submit that the capital structure and funding pattern has been considered strictly on the methodology approved by the Hon’ble Commission in true up of FY 2022-23 and FY 2023-24. However, MePDCL would like to submit that out of the grants of Rs. 543.27 Crore in the funding pattern shown in Table 11 above, the grant of Rs.296.76 Crore has been considered in the addition of grants. The reason behind this deviation is that the grants related to APDRP were received before FY 2012-13 and Grants related to RGGVY were received from the period 2012-13 to 2018-19. The auditor certificate with respect to year wise grants received is being submitted as **Annexure E**. Since, Hon’ble Commission has been considering the entire grants available in the books of accounts irrespective of capitalization till FY 2021-22, the same has already been considered in the opening balance of grants of FY 2022-23. Based on the above explanation, the Capital Structure for FY 2024-25 is tabulated below:

Table 12 Capital Structuring for 2024-25

Particular	Approved 2023-24 (True Up)	Approved 2024-25 (Tariff Order)	Actual 2024-25
Gross Fixed Assets			
Opening Fixed Asset	1491.6	2090.32	1495.81
Addition to GFA	4.21	242.13	824.30
Deletion from GFA	0.00	0.00	0.83
Closing GFA	1495.81	2332.45	2319.29
Average GFA	1493.705	2211.385	1907.5
Grants			
Opening Grant	1378.31	1857.28	1382.35
Additional Capitalization Funded Through Grant	4.04	193.71	296.76
Closing Grant	1382.35	2050.99	1679.11
Average Grant	1380.33	1954.135	1530.73
Addition of Fresh Loan for Current Year Add Cap	0.12	33.89	368.70
Addition of Equity for Current Year Add Cap	0.05	14.53	158.02

MePDCL request the Hon'ble Commission to accept the methodology proposed by it for capital structuring and calculation of subsequent components depending on the capital structure.

4.4 **POWER PURCHASE EXPENSES**

Hon'ble Commission vide order dated 24.10.2024 has approved the Power purchase expenses for FY 2024-25 as under:

Table 13 Approved Power Purchase Expenses for FY 2024-25

Source	Approved Quantum (MU)	Approved Cost (Rs. Cr.)	Approved Unit Rate (Rs./kWh)
MePGCL			
Umiam Stage I	114.61	47.23	4.12
Umiam Stage II	45.45	26.34	5.80
Umiam Stage III	137.33	78.72	5.73
Umiam Stage IV	203.90	78.72	3.86
Sonapani	4.94	1.97	3.99
MLHEP	478.71	165.31	3.45
NUHEP	231.48	52.48	2.27
Lakroh	10.87	1.97	1.81
Ganol	66.2	31.58	4.77
Ganol Prior Period (CoD to Mar 2024)			
Sub-Total (MePGCL)	1293.49	484.32	3.74
NTPC			
Bongaigaon	313.11	191.31	6.11
Sub-Total (NTPC)	313.11	191.31	6.11
NHPC			
Loktak	40.11	18.44	4.60
Sub-Total (NHPC)	40.11	18.44	4.60
NEEPCO			
Kopili Stage I	30.35	7.76	2.56
Kopili Stage II	12.93	3.33	2.58
Khandong HEP	0	1.5	
Ranganadi HEP	160.21	48.67	3.04
Doyang HEP	22.95	17.51	7.63
AGBPP	212.1	154.73	7.30
AGTCCPP	95.53	67.74	7.09
Pare HEP	70.71	41.72	5.90
Kameng HEP	75.28	31.71	4.21
Free Power	25.83	0	0
Sub-Total (NEEPCO)	705.89	374.67	5.31
OTPC			

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Source	Approved Quantum (MU)	Approved Cost (Rs. Cr.)	Approved Unit Rate (Rs./kWh)
Palatana	493.04	172.55	3.50
Sub-Total (OTPC)	493.04	172.55	3.50
Short -Term	207.16	65.48	3.16
Inter-State Transmission Charges		103.18	
Intra-State Transmission Charges		144.73	
Grand Total	3052.8	1554.78	5.90

Vide the same order the Hon'ble Commission has allowed the formula for Fuel and Power Purchase Adjustment Surcharge wherein any variation in the monthly power purchase cost with respect to approved power purchase cost was to be passed on or recovered from the consumers on rolling basis of N+2 months. However, it is pertinent to note that the Order was issued in October 2024 (end of October), FPPAS was implemented from January Bill. Accordingly, FPPAS for the months prior to the Month Oct 2024 i.e., Apr- Sept 2024 was computed in consolidated manner and was passed on to consumers in 6 instalments starting from January 2025.

The Actual Power Purchase Expenses in FY 2024-25 as per the audited Statement of Account are as under:

Table 14 Actual Power Purchase Expenses as per Audited SOA for FY 2024-25

Source	Actual Quantum (MU)	Actual Cost (Rs. Cr.)	Actual Unit Rate (Rs./kWh)
MePGCL			
Umiam Stage I	112.38	58.22	5.18
Umiam Stage II	58.61	37.61	6.42
Umiam Stage III	93.27	50.13	5.37
Umiam Stage IV	147.47	83.11	5.64
Sonapani	6.55	2.79	4.25
MLHEP	358.76	154.50	4.31
NUHEP	186.87	51.53	2.76
Lakroh	3.28	1.36	4.14
Ganol	58.91	28.10	4.77
Ganol Prior Period (CoD to Mar 2024)	28.35	13.52	4.77
Sub-Total (MePGCL)	1026.11	480.87	4.69
NTPC			
Bongaigaon	400.84	285.63	7.13
Sub-Total (NTPC)	400.84	285.63	7.13

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Source	Actual Quantum (MU)	Actual Cost (Rs. Cr.)	Actual Unit Rate (Rs./kWh)
NHPC			
Loktak	85.54	26.69	3.12
Sub-Total (NHPC)	85.54	26.69	3.12
NEEPCO			
Kopili Stage I	100.70	19.48	1.93
Kopili Stage II	22.71	3.18	1.40
Khandong HEP		0.05	
Ranganadi HEP	120.63	42.30	3.51
Doyang HEP	23.77	24.23	10.20
AGBPP	88.53	80.33	9.07
AGTCCPP	34.90	28.49	8.16
Pare HEP	50.07	26.88	5.37
Kameng HEP	67.72	33.11	4.89
Free Power			
Sub-Total (NEEPCO)	509.02	269.52	5.29
OTPC			
Palatana	402.33	141.07	3.51
Sub-Total (OTPC)	402.33	141.07	3.51
Short -Term	237.25	41.31	1.74
Grand Total	2661.09	1245.09	4.68

In addition to above, the Inter-State Transmission Charges and Intra-State Transmission Charges incurred in actual are tabulated below:

Table 15 Actual Transmission Charges as per Audited Statement of Account for FY 2024-25

Particular	Actual (Rs. Cr.)
Inter-State Transmission Charges	81.34
Intra-State Transmission Charges	135.36
Total	216.70

Thus comparing to the total power purchase cost approved vide order dated 24.10.2024 of Rs. 1554. 78 Crore the actual power purchase expenses were Rs. 1458.06 Crore i.e., the actual power purchase expenses were lower by Rs. 96.62 Crore (excluding the components which were not part of FPPAS such as DSM).

FPPAS Computation and Billed

FPPAS was computed as per the formula prescribed by Hon'ble Commission in the Order dated 24.10.2024.

The Source wise power purchase cost considered for FPPAS are as under:

Table 16 Power Purchase Expenses Considered for FPPAS

Source	Quantum	Power Purchase Cost for FPPAS	As per SOA	Difference
NHPC	85.54	26.69	26.69	0.00
NEEPCO	509.02	258.07	269.52	-11.45
NTPC	400.84	281.97	285.63	-3.66
OTPC	402.33	141.07	141.07	0.00
MePGCL	1026.11	482.20	480.87	1.33
Inter-State Transmission Charges		79.10	81.34	-2.23
Intra-State Transmission Charges		135.36	135.36	0.00
Total		1404.47	1420.47	-16.00

The reason for the deviation in the power purchase expenses considered for FPPAS from the Audited Statement of Account is explained below:

- a. NEEPCO- In NEEPCO there were some credit bills amounting to Rs. 10.55 Crore which have been accounted under Rebate against Power Purchase Expenses and some of the bills were raised in March 2025 however, they were accounted in the respective months while computation of FPAAS this has created a difference.
- b. In NTPC there was a rebate of Rs. 3.66 Crore provided by NTPC for prompt payment of the bills which has been accounted under the head Rebate against Power Purchase in the Audited Statement of Account.
- c. MePDCL – The reason for the deviation in Power Purchase expenses considered for the FPPAS and accounts is that the bill raised for the infirm power of New Umtru was wrongly considered in the monthly bills. Also since, there was no tariff for Ganol Small Hydro Project for power supplied from August 2023 to March 2023. After the approval of the Generic Tariff for Ganol and subsequent review Petition filed by MePGCL, the bill for the power supplied to MePGCL from the Ganol Station in FY 2023-24 was raised in the month of September 2024. However, there was a

mistake in computation of the bill as the rate for the sale of power was considered as Rs. 5.31/ kWh instead of Rs. 4.77/ kWh.

- d. Inter-State Transmission Charges – The Credit bill raised by CTUL for an amount of Rs. 1.59 Crore has been accounted in the rebate from power purchase in the Audited SOA and since, the surcharge on delayed payment is not part of the power purchase expenses, the amount of Rs. 10.80 Lakh was not considered for FPPAS. Further, some of the bills were raised in the month of March which were adjusted in respective months creating a difference in the power purchase cost.

Keeping in view the above explanation, the FPPAS computed month wise and its impact is tabulated below:

Table 17 Month Wise FPPAS and its Impact

Month	FPPAS	FPPAS Billed (as per formula)	FPPAS Left Over	Energy Charges Billed Rs Cr.	Impact Rs. Cr.
Apr-24	6.75%	6.58%	0.18%	55.56	3.65
May-24	-4.11%	-4.11%	0.00%	58.40	-2.40
Jun-24	-14.59%	-14.59%	0.00%	65.23	-9.51
Jul-24	-16.16%	-16.16%	0.00%	67.77	-10.95
Aug-24	-10.13%	-10.13%	0.00%	68.30	-6.92
Sep-24	-7.73%	-7.73%	0.00%	53.83	-4.16
Oct-24	-12.35%	-12.35%	0.00%	51.65	-6.38
Nov-24	0.33%	0.33%	0.00%	55.05	0.18
Dec-24	-14.88%	-14.88%	0.00%	59.51	-8.85
Jan-25	-13.02%	-13.02%	0.00%	70.22	-9.14
Feb-25	-5.49%	-5.49%	0.00%	65.59	-3.60
Mar-25	5.18%	5.18%	0.00%	61.67	3.19
Total				732.78	-54.90

Thus based on the actual sales in FY 2024-25, FPPAS of Rs. 54.90 Crore should have been passed on to the consumers. However, MePDCL would like to submit that since FPPAS was implemented for the first time and there were a lot of discrepancies in the billing system and data collated for the computation of FPPAS as MePDCL was having only 3 months for correction of these discrepancies. Hence, the FPPAS passed on the consumers for Power Purchase of FY 2024-25 is tabulated below:

Table 18 FPPAS passed on to Consumers in FY 2024-25

Zone	Jan-25	Feb-25	Mar-25	Apr-25	May-25	Jun-25	Total
Central Zone	-0.98	-1.33	-1.33	-1.34	-0.84	-2.47	-8.29
Western Zone	-0.20	-0.26	-0.25	-0.26	-0.23	-0.90	-2.10
Eastern Zone	-1.89	-1.76	-1.69	-2.05	-2.31	-6.07	-15.78
Total	-3.06	-3.35	-3.28	-3.65	-3.38	-9.45	-26.17
Less FPPAS for April 2025 Billed in June						-3.05	-3.05
FPPAS Passed on Only for FY 2024-25	-3.06	-3.35	-3.28	-3.65	-3.38	-6.40	-23.12

Table 19 Month Wise Comparison of FPPAS Actual Vs Billed

Month	Instalment Amount	FPPAS of Oct and Nov	FPPAS of Respective Month	Total	Actual	Short Fall
Jan-25	-5.05	-6.20		-11.25	-3.06	-8.18
Feb-25	-5.05		-8.85	-13.90	-3.35	-10.56
Mar-25	-5.05		-9.14	-14.19	-3.28	-10.91
Apr-25	-5.05		-3.60	-8.65	-3.65	-5.00
May-25	-5.05		3.19	-1.86	-3.38	1.53
Jun-25	-5.05			-5.05	-6.40	1.35
					-23.12	-31.78

MePDCL would like to submit there is shortfall of Rs. 31.78 Core in FPPAS passed on to the consumers. Since, this was a totally new concept and the concrete implementation of the same took time. Hence, MePDCL humbly prays the Hon'ble Commission to condone this error and instead of allowing time to MePDCL to adjust this amount in future bills, the shortfall may please be adjusted in True Up of FY 2024-25.

Further, MePDCL ensures that the concrete SOP has now been prepared and there will be no shortfall in FPPAS in FY 2025-26.

Based on the above explanation the Power Purchase Expenses claimed for FY 2024-25 True Up is tabulated below

Table 20 Actual Power Purchase Expenses for FY 2024-25

Source	Actual Quantum (MU)	Actual Cost (Rs. Cr.)	Actual Unit Rate (Rs./kWh)
MePGCL			
Umiam Stage I	112.38	58.22	5.18

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Source	Actual Quantum (MU)	Actual Cost (Rs. Cr.)	Actual Unit Rate (Rs./kWh)
Umiam Stage II	58.61	37.61	6.42
Umiam Stage III	93.27	50.13	5.37
Umiam Stage IV	147.47	83.11	5.64
Sonapani	6.55	2.79	4.25
MLHEP	358.76	154.50	4.31
NUHEP	186.87	51.53	2.76
Lakroh	3.28	1.36	4.14
Ganol	58.91	28.10	4.77
Ganol Prior Period (CoD to Mar 2024)	28.35	13.52	4.77
Sub-Total (MePGCL)	1026.11	480.87	4.69
NTPC			
Bongaigaon	400.84	285.63	7.13
Sub-Total (NTPC)	400.84	285.63	7.13
NHPC			
Loktak	85.54	26.69	3.12
Sub-Total (NHPC)	85.54	26.69	3.12
NEEPCO			
Kopili Stage I	100.70	19.48	1.93
Kopili Stage II	22.71	3.18	1.40
Khandong HEP		0.05	
Ranganadi HEP	120.63	42.30	3.51
Doyang HEP	23.77	24.23	10.20
AGBPP	88.53	80.33	9.07
AGTCCPP	34.90	28.49	8.16
Pare HEP	50.07	26.88	5.37
Kameng HEP	67.72	33.11	4.89
Free Power			
Sub-Total (NEEPCO)	509.02	269.52	5.29
OTPC			
Palatana	402.33	141.07	3.51
Sub-Total (OTPC)	402.33	141.07	3.51
Short -Term	237.25	41.31	1.74
Grand Total	2661.09	1245.09	4.68

Particular	Actual (Rs. Cr.)
Inter-State Transmission Charges	81.34
Intra-State Transmission Charges	135.36
Total	216.70

Table 21 Summary of Power Purchase Expenses Allowed Vs Actual

	Approved Quantum (MU)	Approved Cost (Rs. Cr.)	Actual Quantum (MU)	Actual Cost (Rs. Cr.)
Summary				
Total Power Purchase	3052.80	1306.77	2661.09	1245.09
Inter-State Transmission Charges		103.18		81.34
Intra-State Transmission Charges		144.73		135.36
	3052.80	1554.68	2661.09	1461.79

Particular	Amount
Differential Power Purchase Cost	-92.89
FPPAS Passed on to Consumers	-23.12
Net Differential PPC	-69.77

Table 22 Final Claim of Power Purchase Expenses for FY 2024-25

Particular	Amount
Power Purchase Expenses (Approved for FY 2024-25)	1554.68
Differential Power Purchase Cost	(-)92.89
FPPAS Passed on to Consumers	(-)23.12
Net Differential PPC	(-)69.77
Power Purchase Cost for True Up W/O Adjustments of Items not covered under FPPAS.	1484.91
Add: DSM	23.22
Add: Reversal of the Barter Transaction for FY 2023-24	37.13
Add: New Provision for the Barter Transaction in FY 2024-25	14.26
Power Purchase Cost for ARR	1559.52

MePDCL would like to submit that the auditor's certificate with respect to the FPPAS passed on to the consumers has been annexed as **Annexure F**.

Further, the Auditor's Certificate with respect to the breakup of "Rebate on Purchase of Energy" as shown in Note 24 of the accounts is submitted as **Annexure G** to this Petition.

Hence, MePDCL prays the Hon'ble Commission to approve the power purchase cost of Rs. 1559.52 Crore for FY 2024-25. A detailed reconciliation of power purchase expenses with the Audited Statement of Account is submitted as **Annexure H** to this Petition.

In addition to above MePDCL would like to submit that MePGCL has raised a bill for shortfall of energy in FY 2023-24 however, since this is still subject to approval of Hon'ble

Commission hence it has not been made a part of the claim. However, MePDCL would like to submit that the amount allowed by Hon'ble Commission for MePGCL may be allowed as a cost to MePDCL.

4.5 RETURN ON EQUITY

MePDCL would like to submit that the return on equity has been calculated in line with the provisions of Regulation 27 of the 2014 Tariff Regulations and the capital structure presented in the Table 12 above and the methodology adopted by Hon'ble Commission in True Up of FY 2022-23 and FY 2023-24.

The calculation of Return on Equity is tabulated below:

Table 23 Return on Equity for FY 2024-25

Particular	Approved 2023-24 (True Up)	Approved 2024-25 (Tariff Order)	Actual 2024-25
Opening GFA	1491.60	2090.32	1495.81
Addition	4.21	242.13	824.30
Retirement	0.00	0	0.83
Closing GFA	1495.81	2332.45	2319.29
Average GFA	1493.71	2211.39	1907.55
Less: Average Grants	1380.33	1954.14	1530.73
Net Average Assets Not Funded by Grants	113.38	257.25	376.82
Average Debt Component (70%)	79.36	180.08	263.77
Average Equity Component (30%)	34.01	77.18	113.05
Rate of Return on Equity	14.00%	14.00%	14.00%
Return on Equity @14%	4.76	10.80	15.83

The detailed calculation of return on equity is provided in the Excel model annexed to this Petition.

4.6 INTEREST ON LOAN

Interest on loan has been computed as per the provisions of Regulations 27 and Regulation 32 of the 2014 Tariff Regulations and the methodology adopted by Hon'ble Commission in

True Up of FY 2022-23 and FY 2023-24. The weighted average rate of interest has been computed on the actual loans running as tabulated below:

Table 24 Computation of Weighted Average Rate of Interest

Particular	RAPDRP-A	RAPDRP-B	PFC 325 Cr.	State Government	IPDS
Opening Balance	12.19	104.06	171.38	175.45	4.44
Addition	0	0	0.00	0	0
Repayment	0	0	46.43	0	4.44
Closing Loan	12.19	104.06	124.95	175.45	0.00
Average Loan	12.19	104.06	148.17	175.45	2.22
Interest as per SOA	0	0	15.41		0.14259
Less: Penal Interest	0.00	0.00	0.00	0.00	0.00
Net Interest	0.00	0.00	15.41	0.00	0.14
Rate of Interest	0.00%	0.00%	10.40%	0.00%	6.42%
WAROI	3.52%				

Table 25 Calculation of Interest on Loan

Particular	Approved 2023-24 (True Up)	Approved 2024-25 (Tariff Order)	Actual 2024-25
Net Normative Loan Opening	185.68	261.34	180.57
Addition	0.12	33.9	368.70
Repayment	5.23	1.89	18.60
Net Normative Loan Closing	180.57	293.35	530.68
Average Normative Loan	183.125	277.345	355.62
Weighted Average Rate of Interest	4.16%	6.33%	3.52%
Interest on Loan	7.62	17.56	12.51

MePDCL requests Hon'ble Commission to allow interest and finance charges of Rs. 12.51 Cr for FY 2024-25.

4.7 DEPRECIATION

The depreciation has been computed as per the methodology adopted by Hon'ble Commission in the previous true ups. Further the opening balance of GFA has been considered as per the GFA approved by Hon'ble Commission in the order dated 24.03.2025

in Case No. 06 of 2024 in true up of 2023-24. The calculation of depreciation is tabulated below:

Table 26 Calculation of Depreciation of 2024-25

Particular	Opening GFA (Closing GFA as approved on 31.03.2024)	Addition During the Year	Deletion During the Year	Closing GFA	Average GFA	90% of Average GFA	Rate of Depreciation	Depreciation During the Year
Land	2.14	0.00	0.00	2.14	2.14	1.93	0.00%	0.00
Buildings	45.28	70.03	0.00	115.31	80.29	72.26	3.34%	2.41
Plant and Equipments	224.52	110.19	0.00	334.71	279.61	251.65	5.28%	13.29
Furniture and Fixtures	0.99	0.26	-0.08	1.33	1.16	1.04	6.33%	0.07
Vehicles	0.76	1.49	0.00	2.25	1.51	1.35	9.50%	0.13
Office Equipments	3.86	14.90	0.00	18.76	11.31	10.18	6.33%	0.64
Hydraulic Works	0.09	0.00	0.00	0.09	0.09	0.08	5.28%	0.00
Other Civil Works	3.05	0.00	-0.74	3.79	3.42	3.08	3.34%	0.10
Lines and Cables	1215.12	520.60	0.00	1735.72	1475.42	1327.88	5.28%	70.11
Intangible Assets	0	106.84	0.00	106.84	53.42	48.08	15.00%	7.21
Total	1495.81	824.30	-0.83	2320.94	1908.37	1717.54		93.97
WAROD								5.47%
90% of Average Grants								1377.66
Depreciation on Grants								75.38
Net Depreciation								18.60

MePDCL requests Hon'ble Commission to allow the depreciation of Rs.18.60 Cr for FY 2024-25.

The detailed calculation of the depreciation is provided in the excel model annexed to this Petition.

4.8 OPERATION AND MAINTENANCE EXPENSES

As per the settled practice followed by Hon'ble Commission in past the operation and maintenance expenses have been claimed as per the audited accounts of FY 2024-25 with certain exclusions as explained in subsequent section. The details of operation and maintenance expenses are tabulated below:

a. Employee Expenses

Employee expenses have been claimed as per the audited accounts with certain exclusions, the details of Employee Expenses claimed and reconciliation of the same with SOA is tabulated below:

Table 27 Employee Expenses for FY 2024-25

Particular	Approved 2024-25	Actual 2024-25
Salaries and Wages		161.98
Contribution to PF		7.80
Apportionment of the Holding Company		7.62
Sub-Total (A)	183.64	177.41
1/3rd Employee Expenses of MeECL	1.79	1.71
Total	185.43	179.12

Table 28 Reconciliation of Employee Expenses Claimed with SOA for FY 2024-25

Particular	Amount	Remarks
Total Employee Expenses as per SOA	274.15	
Less: Gratuity Expenses as per SOA	4.92	Not Claimed as per SOA as Hon'ble Commission is allowing the same separately in instalments
Less: Leave Encashment Expenses as per SOA	6.01	
Less: Pension Expenses	85.44	
Less: Pension Expenses included in Apportionment of Holding Company	0.37	
Net Employee Expenses Claimed	177.41	

Table 29 Reconciliation of Employee Expenses of MeECL Claimed With SOA of MeECL

Particular	Amount	Remarks
Total Employee Expenses as per SOA	60.21	Any expenses related to Terminal Benefits appearing in the Statement of Accounts has not been claimed as the Hon'ble Commission is allowing the same separately.
Less: Terminal Benefits	32.21	
Net Employee Expenses	28.00	
Less Allocation to Subsidiaries		
MePGCL	7.62	
MePTCL	7.62	
MePDCL	7.62	
Total Allocation	22.87	
Balance	5.13	
Allocation to MePDCL	1.71	

MePDCL humbly prays Hon'ble Commission to allow the employee expenses of Rs. 179.12 Cr for FY 2024-25

b. R&M Expenses

R&M expenses have been claimed as per the audited statement of accounts. The MeECL expenses have been apportioned in the three companies in equal proportion. MePDCL would like to submit that it has taken up the R&M of the lines and network to strengthen the network and ensure 24X7 uninterrupted power supply in FY 2024-25.

Table 30 R&M Expenses for FY 2024-25

Particular	Approved 2024-25	Actual 2024-25
Buildings		1.01
Plant and Equipment		2.46
Civil Works		0.42
Lines and Cables		23.66
Vehicles		0.13
Furniture and Fixtures		0.01
Office Equipments		0.12
Sub-Total	6.96	27.80
Apportionment of R&M Exp of MeECL (1/3)	0.36	0.24
Total R&M Expenses	7.32	28.04

MePDCL requests Hon'ble Commission to allow the R&M expenses of Rs. 28.04 Cr for FY 2024-25.

c. A&G Expenses

In line with the claims of the employee expenses and R&M expenses the A&G expenses have also been claimed as per the statement of accounts. The A&G expenses of MeECL has been apportioned in the three companies in equal proportion. Further, the expenses disallowed by Hon'ble Commission in previous True Ups have been excluded from the claim of FY 2024-25.

Table 31 A&G expenses for FY 2024-25

Particular	Approved FY 2024-25	Actual FY 2024-25
Insurance	0.02	0.02
Rent and Taxes	0.10	0.31
Billing Software Expenses	4.57	2.02
Postage and Telegraph	0.17	0.31
Training, Conveyance and Vehicle Running Expenses	9.27	11.55
Printing and Stationary	0.43	0.42
Auditor's Remuneration	0.07	0.07
Consultancy Charges	0.34	1.28
License and Registration Charges	0.00	0.00
Technical Fees	0.03	0.00
Smart Card Charges	0.00	1.13
Books and Periodicals	0.00	0.01
Fee and Subscription	0.00	0.10
Advertisement Charges	0.21	0.09
Legal and Professional Fees	0.68	2.59
Filing Fees (MSERC)	0.17	0.13
Electricity and Water Charges	0.59	0.02
Franchisee Commission	0.94	0.27
Discount Allowed	0.28	0.21
Stamp Duty	0.01	0.00
Bank Charges	0.14	0.15
GST Expenses	0.01	0.00
ROC Charges	0.01	0.01
Entertainment Expenses	0.01	0.03
Compensation to Injuries	0.14	0.34
Misc. Expenses	0.18	0.89
Sub-Total	18.35	21.95
A&G Expenses of Holding Company (1/3)	0.66	0.87
Total	19.01	22.82

Table 32 Reconciliation of A&G Expenses claimed with SOA for FY 2024-25

Particular	Amount
A&G Expenses as per SOA	41.26
Excluded Items from Claim	
Franchisee Transmission Loss	0.78
Expected Credit Loss	18.50
CERC Filing Fees	0.03
Sub-Total (Excluded Items)	19.31
Net A&G Expenses	21.95
Claimed A&G Expenses	21.95
Difference	0.00

Table 33 Reconciliation of A&G Expenses Claimed with SOA of MeECL for FY 2024-25

Particular	Amount
A&G Expenses as per SOA	2.62
Excluded Items from Claim	
Penalties and Fines	0.02
Net A&G Expenses	2.60
Apportionment to MePDCL	0.87
Claimed A&G Expenses of MeECL	0.87
Difference	0.00

MePDCL request Hon'ble Commission to allow the A&G expenses of Rs.22.82 Cr for FY 2024-25.

4.9 INTEREST ON WORKING CAPITAL

Regulation 34.3 of the 2014 Tariff Regulation details out the methodology of the computation of the Interest on Working Capital for distribution business. As per the Regulation 34.3:

“34.3 Distribution Business

(i) The Distribution Licensee shall be allowed interest on the estimated level of working capital for the Distribution Business for the financial year, computed as follows:

Operation and maintenance expenses for one month; plus

Maintenance spares at one (1) per cent of the historical cost escalated at 6% from the date of commercial operation; plus

Receivables equivalent to two (2) months of the expected revenue from charges for use of Distribution at the prevailing tariffs; minus

Interest shall be allowed at a rate equal to the State Bank Advance Rate (SBAR) as on 1st April of the financial year in which the Petition is filed.”

In line with the provisions of the above Regulations MePDCL has computed the interest on working capital which is tabulated below. The State Bank of India Advance Rate as on 01.04.2024 has been considered for the purpose of computation of the interest on working capital.

Table 34 Computation of Interest on Working Capital for FY 2024-25

Particular	Amount
O&M Expenses (1 Month)	19.16
Maintenance Spares	15.86
Receivables	190.55
Total	225.57
Rate of Interest	15%
IOWC	33.84

MePDCL humbly requests Hon’ble Commission to allow the interest on working capital as Rs. 33.84 Cr. for the FY 2024-25.

4.10 REVENUE FROM SALE OF SURPLUS POWER

As per the methodology adopted by Hon’ble Commission in previous True Ups, Revenue from sale of surplus power has been claimed as per the audited statement of accounts. The details of revenue from sale of surplus power is tabulated below:

Table 35 Revenue From Sale of Surplus Power

Particular	Actual Quantum 2024-25	Actual Amount FY 2024-25	Actual Unit Rate (Rs./kWh)
IEX Sales	749.99	531.74	7.09
DSM	80.89	30.47	3.77
	830.88	562.21	6.77

Further, MePDCL has entered into swapping arrangements where in MePDCL provides return power in lieu of the power swapped depending on the availability of surplus and deficit in the power. The ratio of return is generally 1:1.05. MePDCL would like further emphasize that these transactions do not have any monetary value as they are settled in terms of energy only. The details of swapping return are provided below:

Table 36 Details of Swapping Return During FY 2024-25

Particular	MU
Energy Swapped Out	91.21
Total	91.21

MePDCL request the Hon'ble Commission to approve the revenue from sale of surplus power as Rs.562.21 Cr for FY 2024-25.

4.11 NON-TARIFF INCOME

The Non-tariff income has been claimed as per the statement of accounts with certain exclusions.

The details of the Non-Tariff Income for FY 2024-25 is tabulated below:

Table 37 Details of Non-Tariff Income

Particular	Amount
Revenue from Wheeling CSS	38.53
Meter Rent	0.52
Reconnection Fees	0.02
DPC Collected from Consumers	30.07
Rebate on Power Purchase	22.22
Other Charges from Consumers	15.97
Interest Income From Banks	8.97
Interest Income from Others	0.02
Rental and Hiring Income	0.01
Sale of Scrap	0.25
Misc. Income	11.98
Revenue Grants for Other Expenditure	32.45
Total	161.01

MePDCL would humbly requests Hon'ble Commission to allow the Non-Tariff Income as Rs.161.01 Cr for FY 2024-25.

4.12 COMPUTATION OF AT&C LOSSES

MePDCL has adopted the methodology for computation of AT&C loss as adopted by Hon'ble Commission in True Up of FY 2023-24.

The computation of the AT&C losses is tabulated below:

Table 38 Computation of AT&C Losses for FY 2024-25

S No	Particular	Legend	Value
1	Input Energy (MU) At State Periphery	A	1727.00
2	Transmission Losses (MU)	B	43.47
3	Net Input Energy (MU)	$C=(A-B)$	1683.53
4	Energy Sold (MU)	D	1404.09
5	Revenue from Sale of Power (Rs. Cr.)	E	1000.56
6	Adjusted Revenue (Rs. Cr)	F	1000.56
7	Opening Debtors (Rs Cr)	G	547.01
8	Closing Debtors (Rs. Cr.)	H	477.00
9	Collection Efficiency (%)	$I=(F+G-H)/E$	107.00%
10	Units Realized (MU)	$J=I*C$	1502.34
11	Units Un Realized (MU)	$K=C-J$	181.19
	AT&C Loss (%)	$L=K/C$	10.76%

Hence, MePDCL humbly prays Hon'ble Commission to allow the AT&C losses for FY 2024-25 as 10.76%.

4.13 REVENUE FROM SALE OF POWER

As per the settled methodology adopted by the Hon'ble Commission the Revenue from Sale of Power has been considered as per the audited statement of accounts. MePDCL would like to humbly submit that the as of now the practice of accounting the revenue for certain categories are clubbed together, however, MePDCL is in process of further bifurcating the revenue accounting into further categories as determined by Hon'ble Commission.

MePDCL would like to further submit that the FPPAS passed on to the consumers for the Month of Jan 2025, Feb 2025 and Mar 2025 I included in the Revenue from Sale of Power as shown in Note 24 of Statement of Accounts, however, for the purpose of this Petition

since, FPPAS has been considered under Power Purchase Expenses, the same is not considered here

Table 39 Details of Revenue From Sale of Power for FY 2024-25

Particular	Actual
Domestic and Residential	341.23
Commercial	151.13
Industrial Medium and Low Voltage	5.12
Industrial High and Extra High Voltage	321.61
Public Lighting	1.21
Irrigation and Agriculture	0.05
Public Water Works	48.58
Bulk Supply to others	71.48
Miscellaneous and General Purpose	3.41
Construction Project High Tension	0.00
Revenue from sale of power through Franchisee	47.05
Sub-Total (Revenue from Sale of Power)	990.87
Less: FPPAS Included in Revenue	-9.69
Net Revenue from Sale of Power	1000.56

MePDCL requests Hon'ble Commission to approve the revenue for FY 2024-25 as Rs. 1000.56 Cr.

4.14 AGGREGATE REVENUE REQUIREMENT FOR FY 2024-25

Based on the computation of various components of ARR as detailed out in previous paragraphs the ARR for 2024-25 as claimed is tabulated below:

Table 40 Aggregate Revenue Requirement for FY 2024-25

S No.	Particular	Approved 2024-25	Actual 2024-25
1	Power Purchase Cost	1554.68	1559.52
2	Operation and Maintenance Exp.	211.76	229.98
3	Interest on Loan	17.55	12.51
4	Depreciation	1.89	18.60
5	Return on Equity	10.80	15.83
6	Interest on Working Capital	42.45	33.93
	Sub-Total	1839.13	1870.36
7	<i>Less: Revenue from Sale of Surplus</i>	312.45	562.21
8	<i>Less: Other Income</i>	50.28	161.01

S No.	Particular	Approved 2024-25	Actual 2024-25
	Net ARR	1476.40	1147.14
9	Add True Up Gap for FY 2022-23	140.09	140.09
10	Add True Up Gap for Review of 2020-21	1.46	1.46
11	Add True Up Gap for 2020-21	-68.4	-68.40
12	Comprehensive Expense	113.18	113.18
13	Comprehensive Expense (MeECL)	0.63	0.63
	Total ARR	1663.36	1334.10

4.15 Claim Pertaining to Special Tariff

MePDCL has entered into an agreement with 10 Consumers for Special Tariff where in these consumers were supplied power at a concessional rate of Rs. 4.90 / Unit without any demand charges, subject to the condition that the consumers will maintain a load factor of 68% with MePDCL. Penalty was imposed on the consumers for non-maintenance of the load factor at Rs. 1.20 / Unit of shortfall in consumption below 68% load factor for HT consumers and at Rs. 1.00/ Unit for EHT consumer.

Due to non-maintenance of the load factor MePDCL terminated the MoU with effect from 25th January 2022. Post termination the consumers were billed at normal tariff. The matter was challenged by the consumer association before Hon'ble High Court of Meghalaya and after detailed deliberation, the matter was referred to this Hon'ble Commission for adjudication.

Hon'ble Commission after detailed hearing vide order dated 04.07.2025 in Case no. 11 to Case No. 20 of 2022 decided that the Special Tariff would be applicable till 31st October 2023.

However, it is pertinent to note that since the revenue recognition in accounts is done on accrual basis, the revenue accounted on books of account for the dispute period i.e., January 2022 to October 2023 was as per Normal Tariff and the gap in the true up of all these years was computed based on the same. Since, Hon'ble Commission in its final order has decided that the Special tariff would be applicable till 31st October 2023, the revenue billed in the intervening period i.e., from January 2022 to October 2023 needs to be reversed.

Since, the gap for all these years were computed based on the Normal Tariff as booked in audited statement of accounts on reversal of the revenue such gap would increase. Hence, the gap on account of reversal has been worked out with following methodology

Step 1- The Bills for the period of January 2022 to October 2023 have been collated.

Step2 – The Delayed Payment Surcharges included in these bills have been removed as it is not accounted under the head revenue from sale of power.

Step 3- Based on the energy consumption during all these months the revised bills have been computed based on the tariff of Rs.4.9/ kWh.

Step 4- The difference between the earlier billed amount excluding DPC and the revised bills based on the Special Tariff has been arrived which would be the gap arising out of the reversal.

The differential amount comes out to be Rs. 105.31 Crore which is reflecting the audited Statement of Accounts under the head Exceptional items in Profit and Loss Statement.

In the Order dated 04.07.2025 Hon'ble Commission has decided the following:

“4. MePDCL is given liberty to claim shortfall in the net revenue during this period for next tariff period.”

However, MePDCL feels that since the gap of Rs. 105.31 Crore has accrued for three financial years i.e., **FY 2021-22 to FY 2023-24**, hence it would not be justified to pass the burden on all consumers of the state in one go. Hence, MePDCL would like to claim the differential amount in 3 equal instalments.

Further, the above amount appearing in the accounts is on the basis of working done by MePDCL, however the consent on the working is still awaited from all the consumers and some consumers have raised certain concern which are under scrutiny and the final statement would be available by 1st of December 2025. Based on the revised working the amount of gap might change. Hence, MePDCL would like to seek liberty of this Hon'ble Commission to submit the detailed statement by first week of December 2025 on the basis of which the claim might change marginally. MePDCL would further like to submit that it will not claim any carrying cost on recovery of such amount in instalments.

In addition to the above it is pertinent to note that till March 2023, MePDCL was accounting the Delayed Payment Surcharge on accrual basis and the same was considered as non-tariff income in ARR. Accordingly, the DPC billed to consumers which is not supposed to reversed needs to be claimed back. Accordingly, MePDCL would like to submit that the

DPC billed to the consumers from January 2022- October 2023 comes out to be Rs. 4.74 Crore which has been included in the Gap of FY 2024-25. The detailed statement of consumer wise DPC billed from January 2022 to October 2023 is annexed to this Petition as **Annexure I**.

4.16 REVENUE GAP FOR FY 2024-25

Based on the ARR, Revenue and Special Tariff Case presented above the Revenue Gap for FY 2024-24 is tabulated below:

Table 41 Revenue Gap for FY 2024-25

Particular	Amount (Rs. Cr.)
Aggregate Revenue Requirement (without Special Tariff including Terminal Benefit Instalment)	1334.40
Revenue from Sale of Power	1000.56
Stand Alone Gap for FY 2024-25	333.54
Add: Special Tariff (Instalment I)	35.11
Add: Reversal of DPC Billed to Special Tariff Consumers	4.74
Add: Gap allowed by Hon'ble Commission in Order Dated 19.09.2025 in the matter of Review of True Up of FY 2022-23	56.42
Total Gap for FY 2024-25	429.81

MePDCL requests Hon'ble Commission to approve the revenue gap of Rs. 429.81 Cr for FY 2024-25.

5. DETERMINATION OF AGGREGATE REVENUE REQUIREMENT FOR FY 2026-27

MePDCL would like to submit that the Aggregate Revenue Requirement for the FY 2025-26 has been based on the orders issued by the Hon'ble Commission on the Petitions filed by MePDCL for the True Up of FY 2023-24 in Case No. 06 of 2024 dated 24.03.2025, and Multi Year ARR for Fourth Control Period i.e., FY 2024-25 to FY 2026-27 in Case No.32 of 2023 dated 24.10.2024.

5.1 REGULATORY BACKGROUND FOR MYT ARR PETITION

Regulation 6) (b) of the MSERC (Multi Year Tariff) Regulations, 2014 lays down the general guiding principles for revision of tariff and the provisions of the said Regulations are reproduced below for reference:

“6 Accounting statement and filing under MYT

b) From the first year of the Control Period and onwards, the Petition shall comprise of:

- i. Truing Up for previous years under Meghalaya State Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff) Regulations, 2011 in accordance with these Regulations;*
- ii. Revenue from the sale of power at existing tariffs and charges for the ensuing year;*
- iii. Revenue gap for the ensuing year calculated based on ARR approved in the Tariff Order or MYT Order and truing up for the previous year;*
- iv. Application for revision of tariff for the ensuing year”*

MePDCL would like to submit that the ARR for FY 2026-27 was approved by Hon'ble Commission vide order dated 24.10.2024 in Case No.32 of 2023. The

ARR approved by the Hon'ble Commission for FY 2026-27 is as under:

Table 42 ARR Approved by Hon'ble Commission for FY 2026-27

Sl. No	Particular	Approved by the Commission
		FY 2025-26
1	Power Purchase Expenses	1567.21
2	Return on Equity	23.80
3	Interest on Loan	30.51
4	O&M Expenses	234.55
5	Depreciation	9.99
6	Interest on Working Capital	44.88
7	Gross ARR	1910.93
8	Less: Non-Tariff Income	52.94
9	Less: Revenue from Sale of Surplus Power	389.29
10	Net ARR	1468.69
11	Total ARR recoverable for the year (excluding Pension Liability)	1468.69
12	Comprehensive (Income)/ Expenses (Pension)	113.18
13	Comprehensive (Income)/ Expenses (1/3rd MeECL) (Pension)	0.63
14	Total ARR recoverable for the Year (including Pension Liability)	1582.50

MePDCL would like to submit that in the instant Petition the revision of ARR has been considered on the Power purchase expenses of First Half for FY 2025-26 and the capitalization and funding pattern of FY 2024-25 having an impact on the opening balance of the GFA in 2026-27.

5.2 POWER PURCHASE COST FOR FY 2026-27

MePDCL would like to submit that the total power purchase expenses approved by Hon'ble Commission in the Order dated 24.10.2024 in Case No. 32 of 2023 were based on the actual rates of FY 2023-24. However, the actual rates of power purchase from various sources of FY 2025-26 (H1) is now available and hence the power purchase expenses for FY 2026-27 has been revised based on the actual power procured and actual rates of H1 of 2025-26. Further, the power purchase expenses allowed for MePGCL and MePTCL in the aforesaid order were based on the true up of FY 2022-23. Since, MePGCL and MePTCL are

filing the true up petition for FY 2024-25 and revision of tariff for FY 2026-27. Hence, the cost claimed in the respective petitions by the two companies has been considered as the power purchase cost for FY 2026-27.

The rates of power procured during the first 6 months of FY 2025-26 is tabulated below:

Table 43 Actual Rates of Power Procurement in H1 of FY 2025-26

Name of Station	Quantum (MU)	Variable Charges	Fixed Charges	Total	ECR (Rs./kWh)
Loktak	40.03	7.79	5.81	13.60	1.95
Kopili (Excluding Free Power)	60.71	14.27	0.00	14.27	2.35
Kopili Extension (Excluding Free Power)	7.42	1.10	0.77	1.87	1.48
Khandong (Excluding Free power)	5.98	1.94	0.00	1.94	3.24
Ranganadi	87.29	12.25	11.26	23.51	1.40
Doyang	17.60	6.14	4.39	10.53	3.49
AGBPP	42.35	19.96	15.96	35.92	4.71
AGTCPP	18.03	8.68	7.04	15.72	4.81
Pare	38.55	20.59	0.00	20.59	5.34
Kameng	46.44	18.58		18.58	4.00
Bongaigaon	182.02	67.86	71.72	139.58	3.73
OTPC	179.66	39.95	25.30	65.25	2.22
Free Power	52.01				
Total	778.10	219.09	142.26	361.35	

Further, with implementation of GST 2.0, the coal cost is reduced to a substantial extent as the Rs. 400/ tonne payable as compensation cess has been remove. Hence, MePDCL has computed the probable impact of reduction in such cost on the energy charges of Bongaigaon. The impact is tabulated below:

Table 44 Average GCV of Coal on As Received Basis in H1 2025-26 for Bongaigaon (As per Bills)

Particular	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Average
GCV	3891	3903	3890	3880	3930	3967	3910.17
Grade	G12	G12	G12	G12	G12	G12	
Base Price	896	896	896	896	896	896	

Table 45 Impact on Coal Cost After GST 2.0

Particular	Apr-25	May-25	Jun-25	Jul-25	Aug-25	Sep-25	Remarks
Coal Price Prior to Sept	1340.8	1340.8	1340.8	1340.8	1340.8	1340.8	(Base Price*(1+5%))+400
Coal Price After Sept	1057.28	1057.28	1057.28	1057.28	1057.28	1057.28	(Base Price)*(1+18%)
Difference	283.52	283.52	283.52	283.52	283.52	283.52	

Table 46 Working For Impact of GST 2.0 on ECR of Bongaigaon

Particular	Value Before Sept 2025	Value After Sept 2025
Installed Capacity	750	750
SHR	2376.12	2376.12
Average GCV	3910.17	3910.17
Specific Coal Consumption	0.61	0.61
Annual Generation	5584500000	5584500000
Coal Requirement (kg)	3393574564	3393574564
Coal Requirement (Te)	3393574.56	3393574.56
Price Prior to Sept	1340.8	1057.28
Coal Cost	4550104775	3587958515
ECR	0.81	0.64
Impact	(-)0.17	

The above impact on ECR has been reduced from the ECR for the H1 for FY 2025-26 for projecting power purchase expenses from Bongaigaon in FY 2026-27.

In addition to the above the procurement from Ganol has been projected as 88.69 MU. This is because MePGCL has got the tariff of Ganol on generic basis and the as per the Regulations of MSERC for determination of tariff the normative Capacity Utilization Factor is 45%. Therefore, the same has been considered for the purpose of tariff.

For the allocation from hydro power projects, the quantum of the power projected has been considered same as approved by Hon'ble Commission and for allocation from thermal projects, the quantum has been considered on the basis of actual procurement during the First half of FY 2025-26.

Similarly, the transmission charges for MePTCL has been considered as claimed by MePTCL in its Petition whereas the transmission charges from CTU has been considered on the basis of the transmission charges incurred during the first half of FY 2025-26.

Accordingly, the Power Purchase Expenses for FY 2026-27 are revised as under:

Table 47 Revised Power Purchase Cost for FY 2026-27

Name of Station	Quantum	Projected Fixed Cost	Energy Charge Rate (H1) Except MePGCL	Energy Charges	Total Cost	Rs./kWh
Umiam Stage I	114.61	18.53	1.62	18.53	37.06	3.23
Umiam Stage II	45.45	10.30	2.27	10.30	20.59	4.53
Umiam Stage III	137.33	30.89	2.25	30.89	61.77	4.50
Umiam Stage IV	203.90	30.89	1.51	30.89	61.77	3.03
Sonapani	4.94	0.77	1.56	0.77	1.54	3.13
MLHEP	478.71	64.86	1.35	64.86	129.72	2.71
NUHEP	231.48	20.59	0.89	20.59	41.18	1.78
Lakroh	10.84	0.77	0.71	0.77	1.54	1.42
Ganol	88.69	0.00	4.77	42.31	42.31	4.77
Sub-Total	1315.94	177.60		219.90	397.50	3.02
Loktak	140.78	11.62	1.95	27.38	39.01	40.95
Kopili (Excluding Free Power)	106.80	0.00	2.35	25.10	25.10	27.45
Kopili Extension (Excluding Free Power)	10.10	1.54	1.48	1.50	3.04	4.52
Khandong (Excluding Free power)	26.80	0.00	3.24	8.68	8.68	11.92
Ranganadi	162.90	22.52	1.40	22.85	45.37	46.78
Doyang	19.80	8.79	3.49	6.90	15.69	19.18
AGBPP	84.71	31.91	4.71	39.93	71.84	8.48
AGTCPP	36.06	14.08	4.81	17.35	31.43	8.72
Pare	66.93	0.00	5.34	35.75	35.75	5.34
Kameng	55.52	0.00	4.00	22.21	22.21	4.00
Bongaigaon	526.64	143.45	3.83	201.58	345.03	6.55
OTPC	359.31	50.60	3.73	133.95	184.55	5.14
Free Power	78.02					
Purchase from Open Market	217.52		1.74	37.88	37.88	1.74
Sub-Total (Out Side State)	1891.89	284.52		581.07	865.59	4.58
Grand Total	3207.83	462.11		800.97	1263.08	3.94
Inter State Transmission Charges					119.94	
Intra-State Transmission Charges					127.02	
Grand Total	3207.83	462.11		800.97	1510.04	4.71

MePDCL would like to request Hon'ble to consider the Power purchase expenses for FY 2026-27 as Rs. 1510.04 Crore.

5.3 **GFA AND FUNDING PATTERN**

The closing GFA as on 31.03.2025 has been considered as the opening balance for FY 2025-26 and the subsequent capitalization and movement of grants has been considered as per the approved Business Plan for Fourth Control Period i.e., FY 2024-25 to FY 2026-27. Thus MePDCL has only revised the Opening GFA of FY 2025-26 based on the actual capitalization and grants capitalized in FY 2024-25 (as claimed in True Up of 2024-25).

The methodology for grant movement has been adopted as approved by Hon'ble Commission for FY 2022-23, FY 2023-24 and for ARR of Fourth Control Period.

The movement of GFA during the control period is tabulated below:

Table 48 GFA and Funding Pattern for FY 2026-27

Particular	Actual 2024-25	Estimate 2025-26	Revised Estimate 2026-27
Opening GFA	1495.81	2319.29	3559.70
Addition	824.30	1240.41	370.41
Retirement	0.83	0.00	0.00
Closing GFA	2319.29	3559.70	3930.11
Average GFA	1907.55	2939.49	3744.90
Opening Grant	1382.35	1679.11	2671.43
Add: Cap Funded Through Grant	296.76	992.32	296.33
Closing Grant	1679.11	2671.43	2967.76
Average Grant	1530.73	2175.27	2819.59
Addition of Fresh Normative Loan	368.70	173.663	51.856
Addition of Fresh Normative Equity	158.02	74.427	22.224

5.4 RETURN ON EQUITY

MePDCL would like to submit that based on the table of movement of grants depicted above the Equity in opening and closing GFA has been considered for the purpose of calculation of Return on Equity. The computation of Return on Equity for FY 2026-27 is tabulated below:

Table 49 Return on Equity for FY 2026-27

Particular	Actual 2024-25	Estimate 2025-26	Revised Estimate 2026-27
Opening GFA	1495.81	2319.29	3559.70
Addition	824.30	1240.41	370.41
Retirement	0.83	0.00	0.00
Closing GFA	2319.29	3559.70	3930.11
Average GFA	1907.55	2939.49	3744.90
Average Grants	1530.73	2175.27	2819.59
Average Assets Not Funded Through Grants	376.82	764.22	925.31
Normative Loan (70%)	263.77	534.96	647.72
Normative Equity (30%)	113.05	229.27	277.59
Rate of Return on Equity	14%	14%	14%
Return on Equity	15.83	32.10	38.86

5.5 INTEREST ON LOAN

The interest on loan has been computed in line with the methodology adopted by the Hon'ble Commission in the True Up of FY 2022-23 and True Up of 2023-24 and methodology adopted in True Up of FY 2024-25.

The weighted average rate of interest has been considered as the weighted average rate of interest of FY 2024-25 (True Up) which is subject to change based on actuals at the time of truing up of subject year i.e., FY 2026-27.

The calculation of interest on loan is tabulated below:

Table 50 Interest on Loan for FY 2026-27

Particular	Actual 2024-25	Estimate 2025-26	Revised Estimate 2026-27
Opening Normative Loan	180.57	530.68	666.01
Addition	368.70	173.66	51.86
Repayment	18.60	38.33	30.38
Closing Loan	530.68	666.01	687.48
Average Loan	355.62	598.34	676.75
Rate of Interest on Loan	3.52%	3.52%	3.52%
Interest on Loan	12.51	21.05	23.81

5.6 **DEPRECIATION**

MePTCL would like to submit that the depreciation for FY 2026-26 has been projected based on the capitalization and movement of grants approved in the Business Plan for fourth control period. However, the Opening GFA has been claimed based on the actual closing GFA of FY 2024-25

The calculation of depreciation for the control period is tabulated below:

Table 51 Depreciation for FY 2026-27

Particular	Opening GFA	Addition	Retirement	Closing GFA	Average GFA	90% of Average GFA	Rate of Depreciation	Depreciation During the Year
Land	2.14	0.00	0.00	2.14	2.14	1.93	0.00%	0.00
Buildings	115.31	0.00	0.00	115.31	115.31	103.78	3.34%	3.47
Plant and Equipments	1575.12	370.41	0.00	1945.53	1760.32	1584.29	5.28%	83.65
Furniture and Fixtures	1.33	0.00	0.00	1.33	1.33	1.19	6.33%	0.08
Vehicles	2.25	0.00	0.00	2.25	2.25	2.03	9.50%	0.19
Office Equipments	18.76	0.00	0.00	18.76	18.76	16.88	6.33%	1.07
Hydraulic Works	0.09	0.00	0.00	0.09	0.09	0.08	5.28%	0.00
Other Civil Works	3.79	0.00	0.00	3.79	3.79	3.42	3.34%	0.11
Lines and Cables	1735.72	0.00	0.00	1735.72	1735.72	1562.15	5.28%	82.48
Intangible Assets	106.84	0.00	0.00	106.84	106.84	96.16	15.00%	14.42
Total	3561.35	370.41	0.00	3931.76	3746.55	3371.90		185.48
WAROD								5.50%
90% of Average Grants								2819.59
Depreciation on Grants								155.10
Net Depreciation								30.38

5.7 OPERATION AND MAINTENANCE EXPENSES FOR FY 2026-27

MePDCL would like to submit that it is not claiming any revision in the O&M expenses for FY 2026-27 as of now and the amount allowed under O&M expenses in Order dated 24.10.2024 has been considered as claim of O&M expenses for FY 2026-27.

5.8 INTEREST ON WORKING CAPITAL

Interest on Working Capital has been worked out on the basis of the provisions of MYT Regulations. The SBI Advance Rate as on 01.04.2025 has been considered for computation of interest on working capital which comes out to be 15.15%.

Accordingly, the working capital for FY 2026-27 has been computed as below:

Table 52 Computation of Interest on Working Capital for FY 2026-27

Particular	Amount
Operation and Maintenance Exp. (1 Month)	22.70
Maintenance Spares	37.73
Receivables	222.22
Total Working Capital Requirement	282.65
Rate of Interest on Working Capital	15.15%
Interest on Working Capital	42.82

5.9 NUMBER OF CONSUMERS CONNECTED LOAD AND ENERGY SALES AND REVENUE FROM SALE OF POWER

MePDCL would like to submit that the number of consumers and connected load has been considered as approved by Hon'ble Commission in the order for approval of Business Plan for Fourth Control period and Order dated 24.10.2024 for Determination of ARR for Fourth Control Period i.e., 2024-25 to 2026-27

As approved by Hon'ble Commission in the Order for Revised ARR for FY 2026-27, the EV Charging Station connected load and Sales has been considered as same.

While computing the revenue from sale of power from the Domestic and Kutir Jyoti Consumers the slab wise consumption has been considered as per the actual of FY 2024-25 which is as below:

Domestic Consumers	%
0-100	21.83%
101-200	23.50%
Above 200	53.67%

Similarly, for Kutir Jyoti Consumers the consumption over 30 Units per month has been considered at domestic tariff and the percentage of the slab wise consumption has been considered based on the actual slab wise consumption of FY 2024-25.

Kutir Jyoti Consumers	%
31-100	62%
101-200	20%
Above 200	18%

Table 53 Computation of Revenue from Energy Charges- Domestic Consumers

Projected Sales for Domestic Consumers in FY 2026-27 (MU)	424.76
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Domestic Consumers	%	Consumption Slab Wise	Slab Wise EC	Revenue from EC
0-100	21.83%	92.741	5.00	46.37
101-200	24.50%	104.047	5.04	52.44
Above 200	53.67%	227.972	5.10	116.27
Total				215.08

Table 54 Computation of Revenue from Energy Charges- Kutir Jyoti Consumers

Projected Sales for Kutir Jyoti Consumers in FY 2026-27 (MU)	135.05
Projected No. of Consumers	285088.00
Threshold Consumption	30.00
Allowed Consumption	102.63
Consumption Projected	135.05
Excess Consumption	32.42

Kutir Jyoti	%	Consumption Slab Wise	Slab Wise EC	Revenue from EC
31-100	62%	20.095	5.00	10.05
101-200	20%	6.523	5.04	3.29
Above 200	18%	5.800	5.10	2.96
0-30		102.632	4.75	48.75
Total				65.04

In addition to the above, the new Assembly building and the IT park are expected to be completed by March 2026 which will increase the load by 7 MVA. The corresponding energy to same has been included in the projected sales for FY 2026-27. The projected tariff for the category has been considered as a weighted average of bulk supply and industrial EHT tariff in the Ratio 10%:90% respectively.

Table 55 Revenue Projections at Existing Tariff

S No.	Category of Consumer	No of Consumers	Connected Load	Sales MU	Fixed Charges	Energy Charges	Demand Charges-Revenue	Energy Charges - Revenue	Total Revenue	ABR
1	Domestic (DLT)	415557.00	825607.34	424.76	90.00		89.17	215.08	304.24	7.16
2	Commercial (CLT)	45800.00	123302.76	112.74	170	7.5	25.15	84.56	109.71	9.73
3	Industrial (ILT)	883.00	11136.95	7.37	170	6.8	2.27	5.01	7.28	9.88
4	Agriculture (Ape)	22.00	141.81	0.16	130	3.18	0.02	0.05	0.07	4.56
5	Public Lighting (PL)	95.00	1877.05	1.25	180	6.35	0.41	0.79	1.20	9.59
6	Water Supply (WSLT)	548.00	8372.80	10.90	180	7.8	1.81	8.50	10.31	9.46
7	General Purpose	2871.00	19683.50	15.55	180	7.41	4.25	11.52	15.77	10.14
8	BPL	285088.00	263810.84	135.05		4.75	0.00	65.04	65.04	4.82
9	Crematorium (CRM)	1.00	168.83	0.20	7510	5.12	0.01	0.10	0.11	5.57
1	Domestic HT	165.00	23818.13	26.45	350	5.87	10.00	15.53	25.53	9.65
2	Water Supply (WSHT)	86.00	17613.56	42.69	410	7.91	8.67	33.77	42.43	9.94
3	Bulk Supply (BS)	261.00	59681.60	85.30	420	6.55	30.08	55.87	85.95	10.08
4	Commercial (CHT)	230.00	27594.51	33.81	390	6.17	12.91	20.86	33.78	9.99
5	Industrial (IHT)	303.00	199746.49	194.94	340	5.57	81.50	108.58	190.08	9.75
6	Ferro Alloy	3.00	27686.13	159.88	500	5.92	16.61	94.65	111.26	6.96
1	Industrial (EHT)	14.00	80876.88	350.53	500	8.87	48.53	310.92	359.45	10.25
2	Ferro Alloy (EHT)	4.00	95752.14	543.59	500	5.83	57.45	316.91	374.36	6.89
	Electric Vehicle	43.00	2064.00	8.92		7.5	0.00	6.69	6.69	7.50
	New Shillong		7000.00	41.70	492	6.55	8.64	27.31	35.95	8.62
	Total	751974.00	1795935.32	2195.79					1779.22	

5.10 ENERGY BALANCE FOR FY 2026-27

Based on the revision in the projections of the sales as explained in above paragraphs, MePDCL would like to submit that the Energy balance for the state is revised as under:

Table 56 Revised Energy Balance for FY 2026-27

Sr. No.	Particulars	Calculation	2026-27
			(Projected)
1	Power purchased from the Eastern Region (ER)	A	0
2	Inter-state transmission loss for ER	B	1.80%
3	Net power purchased from the ER	$C=A*(1-B)$	1891.89
4	Power purchased from the North -Eastern Region (NER)	D	0.00
5	Inter-state transmission loss for NER	E	3.00%
6	Net power available at state bus from external sources on long term	$F=(C+D)*(1-E)$	1835.13
7	Power purchased from generating stations within the state	G	1315.94
8	Power purchased from other sources	H	0
9	Intra-State Transmission Losses		2.52%
	Total Availability at MePDCL Periphery	I=F+G+H	3,071.76
9	Power to be sold to consumers within the state (including ASEB)	J	2195.79
10	Transmission & Distribution Losses (%)	K	16.00%
11	Net power requirement at state bus for sale of power within the state	$L=J/(1-K)$	2614.03
12	Surplus Power (for sale outside state)	M = I - L	457.72
13	Revenue from Sale of Surplus Power		343.29
14	Rate of IEX Sales in 2026-27		7.50

The revenue from the sale of the surplus power arrived in the table above has been considered Rs. 7.50/ kWh considering a 50 Paise increase from actual rate discovered in FY 2024-25. The revenue from sale of power comes out to be Rs. 343.29 Crore.

5.11 REVISED AGGREGATE REVENUE REQUIREMENT AND REVENUE GAP FOR FY 2026-27 AND TARIFF PROPOSAL

Based on the submissions above MePDCL would like to submit that the revised ARR and Revenue Gap for FY 2026-27 is as under:

Table 57 Revised Aggregate Revenue Requirement for FY 2026-27

Particular	Approved 2026-27	Revised Claim 2026-27
Power Purchase Cost		1263.08
Inter-State Transmission Charges		119.94
Intra-State Transmission Charges	1567.21	127.02
Return On Equity	23.8	38.86
Depreciation	9.99	30.38
Interest on Loan	30.51	23.81
Operation and Maintenance Exp.	234.55	234.55
Interest on Working Capital	44.88	43.06
Sub-Total (A)	1910.94	1880.71
Less: Non- Tariff Income	52.94	194.83
Less: Revenue from Sale of Surplus Power	389.29	343.29
Sub-Total (B)	1468.71	1342.59
Add: Pension Fund (Instalment 4)	113.81	113.18
Add: Pension Fund (MeECL Instalment 4)	0.63	0.63
Grand Total	1583.15	1456.40

MePDCL would like to humbly pray to the Hon'ble Commission to allow the ARR for FY 2026-27 as of Rs. 1456.40 Crore

The total revenue from sale of power in FY 2026-27 is estimated as Rs. 1779.22 Crore as tabulated at Table 55 of this Petition.

Accordingly, the revenue gap for FY 2026-27 is computed below:

Table 58 Computation of Revenue Gap/ (Surplus) for FY 2026-27

Particular	Amount
Stand Alone ARR for FY 2026-27 (Including Pension Instalment)	1456.40
Revenue from Sale of Power (Existing Tariff)	1779.22
Stand Alone Gap/ (Surplus) for FY 2026-27	-322.83
Add: Gap for FY 2024-25 True UP	429.81
Net Gap	106.98

To cover the above gap of Rs. 106.98 Crore MePDCL proposes an appropriate tariff hike across all the categories of consumer keeping in view the level of cross-subsidization within $\pm 20\%$ of average cost of supply as per the provisions of National Tariff Policy 2016.

Further based on the approved ARR, Sales and Tariff for respective categories of consumers, MePDCL request the Hon'ble Commission to allow the Open Access Charges as per the methodology adopted by Hon'ble Commission and relevant clauses of the MSERC (Open Access) Regulations, 2012.

6. IN PRINCIPLE APPROVALS

MePTCL would like to submit that in this Chapter it is praying for in principle approval of the Hon'ble Commission for the expenses that are to be incurred in FY 2025-26. However, since for these expenses the baseline data is not available in the audited Statement of Accounts, hence to avoid in ambiguity and unnecessary loading of the same in ARR these expenses have not been claimed in Tariff for FY 2026-27.

6.1 IMPACT OF PAY REVISION

MePDCL would like to submit that the pay Committee of MeECL has approved the revision of pay scales with effect from 01.01.2025. As per the working of the pay revision committee the multiplication factor for pay revision has been arrived at 1.50. However, the pay revision has been actually implemented from August 2025 and hence the actual impact can be assessed only when the final audited accounts of FY 2025-26 are available. Accordingly, MePTCL seeks in principle approval of the Hon'ble Commission to allow the recovery of Impact of Pay revision and its subsequent impact on the Operation and Maintenance Expenses as and when the audited statement of accounts for FY 2025-26 is available and concrete impact of the same can be ascertained.

The Board of Directors of MeECL has approved the Pay Revision in the 165th Board Meeting held on 22nd August 2025.

The Board Resolution of the Meeting dated 22nd August 2025 is annexed to this Petition as Annexure J.

6.2 JUDGEMENT OF HON'BLE APTEL IN APPEAL NO. 46 OF 2017

MePDCL has filed an appeal before Hon'ble APTEL against the Order dated 30.03.2017 passed by this Hon'ble Commission in the matter of True up of 2013-14 and 2014-15 and Tariff Determination for FY 2016-17. The issue raised in the Appeal was limited to the Consideration of Equity base.

The Hon'ble APTEL in the aforesaid Appeal has decided as under:

“47. Hence, we set aside the findings of the Commission in the impugned order on this issue and remand the issue back to the Commission for fresh consideration after taking into account the equity additions to the equity base of the appellant by reason of vesting of certain assets of

erstwhile MeSEB in the appellant in pursuance to the transfer scheme formulated by the Government of Meghalaya.”

17. In view of the above quoted findings given by us in appeal No.46/2016, we set aside the findings of the Commission in the order dated 30.03.2016 also, which has been impugned in this appeal and remand the issue back to the Commission for fresh consideration after taking into account the equity additions to the equity base of the appellant by reason of vesting of certain assets of erstwhile MeSEB in the appellant in pursuance to the transfer scheme formulated by the government of Meghalaya”

Thus the issue was remanded back to Hon’ble Commission for fresh consideration. However, MePTCL seeks liberty of the Hon’ble Commission to claim the impact of Hon’ble APTEL’s judgement through separate Petition instead of claiming the impact in the instant Petition the matter pertains to FY 2013-14 and 2014-15 which requires a detailed working to assess the impact of the same.

6.3 RECOVERY OF THE COST PERTAINING TO SMART METERS

MePDCL would like to submit that Central Electricity Authority has issued Guidelines for Benchmarking of Operation and Maintenance Expenses Norms for Distribution Utilities in 2024. Under these guidelines CEA has recommended the following:

“O&M Expense is critical component of Tariff determination. Inadequate O&M Expense will have direct bearing on network maintenance as well as services to the consumers. It may be noted that the SERCs approve the O&M expenses based on a normative formulas and in many cases, employee cost make a major part of O&M Expenses approved by SERCs leaving less budget for Repair & Maintenance of infrastructure. While examining the norms followed by different DISCOMs for O&M expenses, following broad observations have been noted: -

- i. Generally, the heads for employee expenses and A&G expenses often had overlaps and were treated for benchmarking in a similar fashion. The methodologies for computation of A&G expenses & Employee expenses are similar. However, as these norms are based on past performance and are escalated with inflation, these methodologies do not account for improvements in efficiency from baseline. R&M expense is a distinct head with separate treatment in regulatory approval processes from the non- R&M heads.

- ii. % of Employee Cost within total O&M Expenses for Private DISCOMs is below the all India average and State DISCOMs. Accordingly, there is a need for adopting automation /outsourcing services in State DISCOMs, so as to reduce the employee cost upto a reasonable level and a major part of O&M expenses may be used in repair & maintenance of distribution infrastructure.
- iii. Across the states, there is significant variation in cost and diversity in O&M requirements across the DISCOMs and even within the DISCOMs, there is variation in O&M expenses depending upon the area and consumer mix.
- iv. There are non-uniform practices of accounting of different expenditure in different heads by different utilities like. For example, some DISCOMs have meter readers on role (Employee cost) while other discoms have meter reading as outsourced (A&G Expenses). This shows a major non uniform practice among various SERCs.
- v. **Presently, many capital intensive works (e.g. smart meter implementation) are carried out in DISCOMs in TOTEX mode, where an external agency make the capital investment and DISCOMs have to pay monthly charges for the capital investment. However, there is no norm/practice to consider such recurring TOTEX expenses under O&M expenses of DISCOM.**

It is pertinent to note that MePDCL under the RDSS sanction of the Ministry of Power will be initiating the installation of smart meters in the state. All the consumers in the State are required to be replaced with 100% Smart Pre-Paid meters. The metering will be done in TOTEX Mode. The subsidy from the Government of India for special category states is 22.5% of the cost of meter limited to Rs. 1350 per meter. The balance cost has to be paid in 93 monthly instalments without any funding support from GOI. Hence, considering the recommendation of the CEA, MePDCL prays the Hon'ble Commission to recover the balance cost in 93 instalments only to the tune of meter actually installed. MePDCL shall submit the progress report on installation of meters from time to time.

Hence, MePDCL seeks in principle approval of claiming the aforesaid cost under R&M expenses.

Prayers:

1. To approve a gap of Rs. 429.81 Crore in True Up of FY 2024-25.
2. To approve the Stand Alone ARR for FY 2026-27 as Rs. 1456.40 Crore.
3. To approve the Net Revenue Gap for FY 2026-27 as Rs. 106.98 Crore.
4. To allow the recovery of the Gap through the proposed Tariff Increase.
5. To allow the Open Access Charges based on the approved Tariff and Relevant Regulations.
6. To accord in principle approval on the matters stated above.
7. Condone any inadvertent error in the Petition and allow the correction of the same during the course of proceeding of the Petition.
8. To allow modification addition in the Petition during the course of the proceedings of the Petition.
9. Pass any order that Hon'ble Commission deems fit to do so.

BEFORE THE HON'BLE MEGHALAYA STATE ELECTRICITY REGULATORY COMMISSION

SHILLONG, MEGHALAYA

Case No. _____ of 2025

IN THE MATTER OF:

APPROVAL OF TRUING UP OF EXPENSES FOR FY 2024-25 AND APPROVAL OF REVISED ARR FY 2026-27 OF THE MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED (MePDCL) UNDER SECTION 62 AND 64 READ WITH SECTION 86 OF THE ELECTRICITY ACT 2003 AND PROVISIONS OF MSERC (MULTI YEAR TARIFF) REGULATIONS,2014

AND

MEGHALAYA POWER DISTRIBUTION CORPORATION LIMITED

... Petitioner

AFFIDAVIT

I, Smti. Parnavi Sen Laskar, daughter of Shri K.S. Sen Laskar, aged about 43 years, the Executive Engineer (Regulatory Affairs) of Meghalaya Power Distribution Corporation Limited, Lumjingshai, Shillong, having its registered Office at MeECL Headquarters, Lumjingshai, Short Round Road, Shillong- 793001 do solemnly affirm and state as under:

1. That I am the Executive Engineer (Regulatory Affairs) of Meghalaya Power Distribution Corporation Limited, Shillong and in my official capacity I am conversant with facts and records of the case and competent and duly authorized to swear this instant affidavit on behalf of Petitioner's company Meghalaya Power Distribution Corporation Limited.
2. That the statement made in this Affidavit are true to the best of my knowledge and belief which are born out of the petitioner's company official record maintained in the ordinary course of business and I believe them to be true and the rest are my humble submission before this Hon'ble Commission.
3. And I sign this Affidavit on this 25th day of November, 2025 at Shillong.

DEPONENT

VERIFICATION

Verified by me, the above named petitioner, Smti. Parnavi Sen Laskar, d/o Shri K.S. Sen Laskar, aged about 43 years, the Executive Engineer (Regulatory Affairs), of Meghalaya Power Distribution Corporation Limited, Shillong on this 25th day of November, 2025 at Shillong that the content of the above affidavit is true and correct to the best of my knowledge and belief and information received and derived from the official records of the petitioner's company Meghalaya Power Distribution Corporation Limited and that nothing is false and nothing material has been concealed therefrom.

DEPONENT

7. LIST OF ANNEXURES

1. Annexure A- Board Resolution
2. Annexure B- MePDCL Statement of Accounts
3. Annexure C- MeECL Statement of Accounts
4. Annexure D- Auditor's Certificate for Funding Patter of Capitalization
5. Annexure E- Auditor's Certificate for Movement of Grants
6. Annexure F- Auditor's certificate for FPPAS passed on to Consumers in FY 2024-25
7. Annexure G- Auditor's Certificate for Breakup of Rebate on Power Purchase
8. Annexure H- Reconciliation of PPC with Accounts.
9. Annexure I- Auditor's Certificate for Delayed Payment Surcharge billed to Special Tariff Consumers.
10. Annexure J- Approval of Board of Directors on Pay Revision and the Computation of Multiplication Factor.
11. Annexure K- Working for Special Tariff (Submitted in Soft Copy).