

Meghalaya Power Distribution Corporation Limited (MePDCL)
PUBLIC NOTICE

Meghalaya Power Distribution Corporation Limited (MePDCL), under instructions of the Hon'ble Commission and as per MSERC (Multi Year Tariff) Regulations, 2014 and in accordance with the provisions of Section 62 and 64 of the Electricity Act 2003, hereby publishes an abridged version of the "Petition for MYT of Distribution Business for FY 2018-19 to FY 2020-21 & determination of Tariff for FY 2018-19".

Objections, suggestions and comments are invited from consumers, government departments, individuals and other stakeholders on this Petition. The submission shall be made in English, mentioning the full name, postal address and e-mail address, if any, of the sender and sent to the **Secretary, Meghalaya State Electricity Regulatory Commission** at the following address or by e-mail at secy.mserec-meg@nic.in or mserec@gmail.com within 30 days from the date of this publication.

New Administrative Building, 1st Floor Left Wing,
Lower Lachumiere, Shillong-793001,
East Khasi Hills District, Meghalaya.

A copy of the above may also be endorsed to the undersigned at following address-

Superintending Engineer (RA)
Office of the Chief Engineer (Commercial), MePDCL Lum Jingshai, Shillong-793001.

1. The salient features of the Petition are as follows-

Annual Revenue Requirement (ARR) for the 2nd Control Period FY 2018-19 to FY 2020-21 (in INR Crore)

Particulars	FY 2017-18 (Estimated)	FY 2018-19 (Projected)	FY 2019-20 (Projected)	FY 2020-21 (Projected)
Power Purchase Cost	1,032.75	1456.82	1310.55	1296.09
Transmission Charges (PGCIL)	175.13	198.73	204.70	210.94
Transmission Charges (MePTCL)	169.81	210.61	306.40	347.22
Employee Expenses	143.11	149.95	158.30	166.33
Repair & Maintenance Expenses	10.62	11.15	11.70	12.29
Administration & General Expenses	10.92	11.46	12.04	12.64
Depreciation	21.57	31.91	30.13	28.39
Interest and Finance Charges	63.50	63.70	65.24	61.56
Interest on Working Capital	33.25	43.14	43.28	44.51
Return on Equity	113.54	113.54	113.54	113.54
Gross Annual Revenue Requirement (ARR)	1,774.20	2,291.01	2,255.88	2,293.51
Less: Non-Tariff Income	114.20	119.91	125.91	132.20
Less: R.E. Subsidy				
Less: Subsidy against Power Purchase				
Less: R.E. Subsidy Against Loss On Account Of Flood, Fire Cyclone Etc				
Less: Revenue Grant for Other Expenditure				
Less: Sale of Surplus Power	358.60	441.07	449.73	443.56
Net ARR	1,301.40	1,730.04	1,680.24	1,717.75

Total Revenue Requirement for FY 2018-19

Particulars	Amount (In Rs Cr)
ARR of FY 2018-19	1,730.04

Revenue Gap at existing tariff of FY 2017-18

Particulars	Amount
Total Revenue Requirement in FY 2018-19	1,730.04
Less: Projected Revenue at Existing Tariff Rates	658.01
Projected Revenue Gap for FY 2018-19	1,072.03

Revenue Gap at 30% hike in tariff of FY 2017-18

Particulars	Amount
Total Revenue Requirement in FY 2018-19	1730.04
Less: Projected Revenue with 30% Tariff Hike	855.41
Projected Revenue Gap for FY 2018-19	874.62

Tariff Rates Proposed for Various Consumer Categories FY 2018-19

S. No	Category	Existing Tariff		Proposed Tariff	
		Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)	Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)
1	Kutir Jyoti (KJ)				
A	Unmetered (per connection)	130		170	
B	Metered		2.80		3.65
2	Domestic (DLT)	50		65	
A	First 100 Units		3.30		4.30
B	Next 100 Units		3.90		5.05
C	Above 200 Units		5.30		6.90
3	Commercial (CLT)	110		150	8.35
A	First 100 units		5.50		
B	Above 100 units		7.00		
4	Public Lighting (PL) (Metered)	110	6.30	150	8.20
5	Fixed charges for Public Lighting (Unmetered)#	Rs./Lamp/Point/Month			
	Types of Lamps				
A	Fluorescent Lamp				
	Up to 40 W	180		235	
B	Mercury Vapour Lamp				
i	80 W	300		390	
ii	125 W	400		520	
iii	250 W	800		1040	
iv	500 W	1500		1950	
C	Sodium Vapour lamp				
i	Upto 150 W	700		910	
ii	250 W	900		1170	
iii	400 W	1400		1820	
D	CFL Fittings				
i	Up to 45 W	200		260	
ii	Above 45 Up to 85 W	300		390	
E	LED Fittings	500		650	
F	Metal Halide	700		910	
6	General Purpose (GP)	110	6.30	150	8.20
7	Agriculture (AP)	100	2.75	130	3.60
8	Crematorium (Rs./Connection/Month)	6500	3.75	8450	4.90

S. No	Category	Existing Tariff		Proposed Tariff	
		Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kWh)	Fixed Charges (Rs./kW/month)	Energy Charges (Rs/kVAh)
9	Industrial (ILT)	110	5.60	150	6.60
10	Public Water supply/sewage treatment plant (WSLT)	110	6.30	150	7.40
	High Tension	Fixed Charges Rs/kVA/month	Energy Charges Rs/kWh	Fixed Charges Rs/kVA/month	Energy Charges Rs/kVAh
11	Domestic (DHT)	200	6.00	260	7.00
12	General Purpose/ Bulk Supply (BS)	200	6.00	260	7.00
	High Tension	Fixed Charges Rs/kVA/month	Energy Charges Rs/kVAh	Fixed Charges Rs/kVA/month	Energy Charges Rs/kVAh
13	Commercial (CHT)	200	6.50	260	8.45
14	Industrial (IHT)	200	6.50	260	8.45
15	Public Water Supply (WSHT)	200	6.00	260	7.80
	Extra High Tension	Rs/kVA/month	Rs/kVAh	Rs/kVA/month	Rs/kVAh
16	Industrial EHT	200	6.00	260	7.80

Peak and Off Peak Energy Charges for Time of day Tariff

Time Slot	Energy Charges (Rs./kWh)
0600 hrs to 1700 hrs (normal)	0.00
1700-2300 hrs (peak)	(+) 1.50
2300-0600 hrs (night off-peak)	(-) 0.50

Proposed Open Access Charges for FY 2018-19

Sr. No.	Particulars	Proposed Rates
1	Distribution Wheeling Charges (INR/kWh)	1.27
2	Distribution Wheeling Charges (INR/ MW-Day)	30381.43
3	Cross Subsidy Surcharge for HT consumers (INR/kWh)	1.46
4	Cross Subsidy Surcharge for EHT consumers (INR/kWh)	0.76
5	Additional Surcharge (INR/kWh)	1.76

Copy of the detailed Petition of MePDCL for MYT of Distribution Business for FY 2018-19 to FY 2020-21 & determination of Tariff for FY 2018-19 may be downloaded from the website of MeECL (<http://meecl.nic.in/>). Hard copies of the same may be obtained at the offices of MePDCL as mentioned below, at a cost:

1. The Chief Executive Officer (Shillong Distribution), Lum Jingshai, Shillong.
2. The Chief Executive Officer (Central Circle), Lum Jingshai, Shillong.
3. The Chief Executive Officer (Eastern Circle), Khimmusniang, Jowai.
4. The Chief Executive Officer (Western Circle), Umiam.
5. The Chief Executive Officer (East Garo Hills Circle), Williamnagar.
6. The Chief Executive Officer (West Garo Hills Circle), Hawakhana, Tura.

Superintending Engineer (RA)
For and on behalf of MePDCL