COMMON FORMATS

Operation & Maintenance Expenses			**Form No: F1**		
Name of Licensee					
					Rs. in Crore
Particulars	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**
CASE I: O&M data available for the year					
(Base O&M on the basis of actual data)					
(A1) Employee Cost					
a. Employee Cost					
b. Less Abnormal expenditure:					
- Over staffing					
- Past period Arrears					
- etc.					
c. Net Employee Cost					
d. Add Provision (provide details)					
e. Total Employee Cost (c+d)					
(A2) R&M Cost					
a. R&M Cost					
b. Less Abnormal expenditure:					
- Siltation					
- etc.					
c. Net R&M Cost (a-b)					
(A3) A&G Cost					
a. A&G cost					
b. Less Abnormal expenditure:					
provide details..					
c. Net A&G expense (a-b)					
d. Add: Provision (provide details)					
e. Total A&G Expense (c+d)					
Total O&M Expenses ((A1)+(A2)+(A3))					
CASE II: Hydro Stations for which O&M data is not available/ Station not completed 3 years after COD (Mainly for Generating station)					
Year of Commissioning					
Calculation of Base O&M					N_0
Assuming year of Commissioning FY (n)					A1 = Project cost x 0.02
* CY: Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.					
PY: Previous Year, Past Year					
CY: Current Year					

Employee Cost and Provisions												Form No: F2
Name of Licensee												
												Rs. in Crores
		Particulars	PY3		PY2		PY1		CY (Actual)*		CY (Estimated)*	
			FY (n-3)		FY (n-2)		FY (n-1)		FY (n)		FY (n)	
		In Rs Cr	Own Employees	Employees on Contract in Regular Establishment	Own Employees	Employees on Contract in Regular Establishment	Own Employees	Employees on Contract in Regular Establishment	Own Employees	Employees on Contract in Regular Establishment	Own Employees	Employees on Contract in Regular Establishment
A		**Number of Employees**										
B		**Employee's Cost**										
	1	**Salaries**										
	2	Dearness Allowance										
	3	Other Allowances & Relief										
	a	Allowance details										
	b											
	c											
	d											
	4	Medical Expenses Reimbursement										
	5	Leave Travel Assistance										
	6	Fee & Honorarium										
	7	Incentives/Awards Including that In Partnership Project (Specify Items)										
	8	Interim Relief / Wage Revision										
	9	Earned Leave Encashment										
	10	Tution Fee Re-Imbursement										
	11	Leave Salary Contribution										
	12	Payment Under Workman'S Compensation And Gratuity										
	13	Subsidised Electricity To Employees										
	14	**Staff Welfare Expenses**										
	15	Any other Expense										
C		**Apprentice And Other Training Expenses**										
		Total D										
E		Bonus/Exgratia To Employees										
F		**Grand Total**										
		Relevant Indices Of Wages Increase (As At The Beginning & End Of The Year)										
		WPI										
		CPI										
		D.A Rate										
Note:		**Details of terminal benefits, PF Contribution and Pension Payments shall be submitted by Generating Company and Licensees seperately for the True-Up year.**										
*** CY: Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.**												
PY: Previous Year, Past Year												
CY: Current Year												
# The line items related to Terminal Benefits are included for the purpose of prudence check only												

Adminstration & General **Form No: F3**

Name of Licensee

Rs. in Crores

S.No.	Particulars	PY3	PY2	PY1	CY (Actual)*	CY (Estimated)*
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n)
A)	**Administration Expenses**					
1	Rent rates and taxes (Other than all taxes on income and profit)					
2	Insurance of employees, assets, legal liability					
3	Revenue Stamp Expenses Account					
4	Telephone,Postage,Telegram, Telex, Internet Charges					
5	UGO Billing Software Services					
6	Apprentice and Other Training Expenses					
7	Conveyance expenses					
8	Incentive & Award To Employees/Outsiders					
9	Consultancy Charges					
10	Technical Fees					
11	Other Professional Charges					
12	Conveyance And Travel (vehicle hiring, running)					
13	MSERC License and Registration fee					
14	Plant and Machinery					
15	Vehicle expenses (Other than Trucks and Delivery Vans					
	- Running Fuel Expenses					
	- Hire Expenses					
16	Security / Service Charges Paid To Outside Agencies					
17	Regulatory Expenses					
18	Ombudsman Expenses					
19	Consumer Forum					
	Sub-Total of Administrative Expenses					
B)	**Other Charges**					
1	Fee And Subscriptions,					
2	Books and Periodicals					
3	Printing and Stationery					
4	Advertisement Expenses (Other Than Purchase Related) Exhibition &					
5	Contributions/Donations To Outside Institute / Association					
6	Electricity Charges To Offices					
7	Water Charges					
8	Discount allowed					
9	Any Study - As per requirements					
10	Stamp Duty					
11	Bank Charges					
12	GST Expenses					
13	Miscellaneous Expenses					
14	Public Interraction Program					
15	Compensation to others for injuries, death and/or damages					
16	Any Other expenses					
	Sub-Total of other charges					
C)	**Legal Charges**					
D)	**Auditor'S Fee**					
E)	**Frieght - Material Related**					
1	Vehicle Running Expenses Truck / Delivery Van					
2	Vehicle Hiring Expenses Truck / Delivery Van					
3	Other Freight					
4	Transit Insurance					
5	Octroi/Entry Tax/Toll Charges					
6	Incidental Stores Expenses					
7	Fabrication Charges					
F)	**Departmental Charges**					
G)	**Total Charges**					
H)	**Total Charges Chargeable To Capital Works**					
I)	**Total Charges Chargeable to Revenue Expenses**					

* CY: Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Calculation of Depreciation for Previous Year (Actuals) / Current Year (Actual & Estimated) / Ensuing Year (Projected)								**Form No: F4**
Name of Licensee								
								(Rs. in Crore)
Particlars	**Opening GFA**	**Additions**	**Retirements**	**Closing GFA**	**Average GFA**	**90% of GFA**	**% of Depr**	**Amount of Depreciation**
Land *								
Buildings								
Plant and Equipment								
Furniture and Fixtures								
….								
….								
Total								
Average assets								
Weighted Average Rate of Depreciation								
Depreciable value								
Remaining depreciable value								
Depreciation (for the period)								
Depreciation (annualized)								
Cumulative depreciation* at the end of the period								
Less: Cumulative depreciation adjustment on account of de-capitalisation								
Opening Grant								
Addition to Grant during the year								
Grant Capitalized during the Year								
Closing Grant								
Average Grants in GFA								
Less : Depreciation on Avg Grants and contributions								
Net Depreciation for the year								
(+) 1/3rd Dep on MeECL assets								
Net Depreciation for the year								
**Provide details of Freehold Land, Leasehold Land and Land under reservoir separately*								
* Current year Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.								
* Cumulative depreciation: If the Utilities are not able to provide the details, a detailed justification with supporting documents should be submitted accordingly.								

Fixed Assets and Accumulated Depreciation — **Form No: F5**

Name of Licensee

Rs. in Crores

		FY (n-3), FY (n-2), FY (n-1), Current year (FY (n)), Control Period (FY (n+1), FY (n+2), FY (n+3), FY (n+4), FY (n+5))										
		Gross Fixed Assets					Accumulated Depreciation				Net Fixed Assets	
Sl.No	**Particulars**	**At Beginning of Year**	**Addition During Year**	**Adjustments & Deduction**	**At End of Year**	**Rate of Depreciation**	**At Beginning of Year**	**Addition During Year**	**Adjustments & Deduction**	**At End of Year**	**At Beginning of Year**	**At End of Year**
1	**Land owned under full title**											
2	**Land held under lease**											
a)	For investment in land											
b)	For cost of clearing site											
	Sub-Total Land											
3	**Buildings**											
a)	Building containing hydro electric generating plant (Only for Hydro)											
b)	Office Building											
c)	Other Buildings											
	Others 1											
	Others 2											
	Others 3											
	Sub-Total Buildings											
4	**Line Cable Networks etc.**											
a)	Towers, poles, fixtures, overhead conductors, devices											
b)	Transformers											
c)	Switchgears, Control gear & Protection											
d)	Batteries											
e)	Others											
	Sub-Total Lines Cable Networks											
5	**Hydraulic Works (For Hydro)**											
a)	Hydroelectric works forming part of system dams,spilways,canels etc											
b)	Hydroelectric works forming part of system steel pipelines & sluice gates etc.											
c)	Penstock											
d)	Tunnel											
e)	Radial Gates											
f)	Hydraulic Works-Anchor & Saddles											
	Sub-Total Hydraulic Works											
6	**Other Civil Works**											
a)	Others 1											
b)	Others 2											
7	**Plant & Machinery**											
a)	Item 1											
b)	Item 2											
8	**Communication equipment**											
9	**Meters**											
10	**Vehicles**											
11	**Furniture & fixtures**											
12	**Office Equipments**											
13	**Assets taken over & pending final valuation**											
14	**Any other items**											
	Total (1 to 14)											
Note												
1	**Provide for fair value of assets if assessed**											
2	**Current year (FY (n)) should be minimum of 6 months actual data till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.**											

Loan master for all loans outstanding as on 1st April of the Base Year

Form No: F6

Name of Licensee

Rs. in Crores

S. No	Particulars	Source	Loan type (Project Specific / Working Capital)	Amount of Loan sanctioned	Opening Loan Balance (Total Loan amount at the Date of Drawl)	Drawls in the Year	Amount repayable	Capitalised Amount	Adjustment	Closing Loan Balance	Interest type (Fixed / floating)	If Fixed interest, rate of Interest %	Base Rate, if Floating Interest	Margin, if Floating Interest	Moratorium Period	Moratorium effective from	Repayment Period	Repayment effective from	Repayment Frequency	Amount actually repaid
A	Secured Loan																			
1	Loan 1																			
2	Loan 2																			
B	Unsecured Loan																			
1	Loan 1																			
2	Loan 2																			
C	**Total Loan**																			
D	**Weighted Average Rate of Interest on Loans (in %) (Separately for "PS" and "WC")**																			

Notes:

1. "PS" refers to Project Specific Loan. "WC" refers to Working Capital Loan.

2. Calculation should only be done for principal not overdue. Over-due principal, penal interest etc. shall not be considered.

3. In place of Loan 1, Loan 2 etc. mention the name of funding agency.

Claculation of Loan **Form No: F7**

Name of Licensee

Rs. in Crores

Sl No.	Source of Loans	Original Amount of Loan	Cumulative amount of Loan drawal		Cumulative Repayment up to the preceeding year = Depreciation	Outstanding Balance at the beginning of the year	Normal rate of interest (% p.a.)	Repayment Due amount / date	Fresh drawal if any Amount / date	Interest Paid / Payable				Balance at the close of the year	Remarks if any
			(COD of asset)	(Work in Progress)						Normal	Penal	Rebate	Total		
1	2	3	4	5	6	7=4-6	8	9	10	11	12	13	14	15 = 7 - 9 +10	16
A	**On Capital Accounts**														
	1. Source 1														
	2. Source 2														
	……														
	Total on Capital Account														
	Weighted Average Interest = Total interest at normal rate / {(Opening Loan balance + Closing Loan balance)/2}														
B	**Loan on Working Capital**														
	1. Source 1														
	2. Source 2														
	……														
	Total on Revenue														
	Weighted Average Interest = Total interest at normal rate / {(Opening Loan balance + Closing Loan balance)/2}														
C	**Overall Actual (A+B)**														

Sl No	Particular of the Loan	Loan Details						During the Year											
		Total Loan Amount at the Date of Drawl	Rate of Interest applicable as on date of Capitalization	Date of Drawl	Tenure for Repayment	Total Normative repayment till the end of True-Up Year	Interest Due	Outstanding Normative Loan as on 1st April i.e.Opening Loan	Fresh drawal Amount, if any	Normative Repayment paid for the True-Up year	Closing Balance as on 31st March	Average Loan during the True-Up Year	Interest Paid / Payable				Rate of Interest during the True-Up Year	Normative Interest on Loan for True-Up Year
													Interest accrued	Interest paid	Penal interest due	Penal Interest paid		
1																		
2																		
n																		

Wt. Avg. Loan for the Current Year

Name of Licensee

Particulars	PY3	PY2	PY1	CY (Actual)*	CY (Estimated)*	Control Period				
	FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
Loan-1										
Gross loan - Opening										
Cumulative repayments of Loans upto previous year										
Net loan - Opening										
Add: Drawl(s) during the Year										
Less: Repayment (s) of Loans during the year										
Net loan - Closing										
Average Net Loan										
Rate of Interest on Loan on annual basis										
Interest on loan										
Loan-2										
Gross loan - Opening										
Cumulative repayments of Loans upto previous year										
Net loan - Opening										
Add: Drawl(s) during the Year										
Less: Repayment (s) of Loans during the year										
Net loan - Closing										
Average Net Loan										
Rate of Interest on Loan on annual basis										
Interest on loan										
....										
....										
Loan-n										
Gross loan - Opening										
Cumulative repayments of Loans upto previous year										
Net loan - Opening										
Add: Drawl(s) during the Year										
Less: Repayment (s) of Loans during the year										
Net loan - Closing										
Average Net Loan										
Rate of Interest on Loan on annual basis										
Interest on loan										
Total Loan										
Gross loan - Opening										
Cumulative repayments of Loans upto previous year										
Net loan - Opening										
Add: Drawl(s) during the Year										
Less: Repayment (s) of Loans during the year										
Net loan - Closing										
Average Net Loan										
Interest on loan										
Weighted average Rate of Interest on Loans										
Loan-2										

* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on

PY: Previous Year, Past Year

CY: Current Year

GENERATION FORMATS

Annual Revenue Requirement										**Form No: G1**
										(Rs Crores)
		PY3	**PY2**	**PY1**	**CY (Estimated) ***	**Control Period**				
S. No.	**Particulars**	**FY (n-3)**	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
		Actual	**Actual**	**Actual**	**Estimated**	**Projected**				
A	**Generation**									
1	Gross Generation (MU)									
2	Aux Consumption (%)									
3	Net Generation (MU)									
4	Cost of Generation (P/U)									
B	**Receipts**									
1	Revenue from Sale of Power									
2	Revenue Subsidies									
3	**Total**									
C	**Expenditure**									
1	O&M expenses									
a	R&M Expense									
b	Employee Expenses									
c	A&G Expense									
2	Depreciation									
3	Interest & Finance Charges									
4	Interest on Working Capital									
5	**Less:** Interest & other expenses capitalised									
6	Return on Equity									
7	Carrying Cost on truing up									
8	Other Debits (If Any)									
9	Extraordinary Items (If Any)									
10	Net prior period credit (Fee & Taxes)									
11	**Total**									
12	Income Tax									
D	**Annual Revenue Requirement**									
E	**Surplus(+) / Shortfall(-)**									

* CY: Data to be submitted by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Details of COD, Type of hydro station, Normative Annual Plant Availability Factor (NAPAF)												Form No: G2
Name of the Station:												
S. No.	Particulars	Unit	PY3	PY2	PY1	CY (Estimated)*	Control Period					
			FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
1	Installed Capacity	MW										
2	Free power to home state	%										
3	Free Power under Local Area Development Fund (LADF)	%										
4	Date of commercial operation (actual/anticipated)											
	Unit-1											
	Unit-2											
	Unit-3											
5	Type of Station											
	a) Surface/underground											
	b) Purely ROR/ Pondage/Storage											
	c) Peaking/non-peaking											
	d) No. of hours of peaking											
	e) Overload capacity (MW) & Period											
6	Type of excitation											
	a) Rotating exciters on generator											
	b) Static excitation											
7	Design Energy (Annual)	GWh										
8	Auxiliary Consumption including Transformation losses	%										
9	Normative Plant Availability Factor (NAPAF)	%										
Note :												
Monthwise Design Energy, Auxiliary Consumption including Transformation losses to be given separately with the petition.												
* CY: Data to be submitted by estimating the remaining months based on the available six months' data.												
PY: Previous Year, Past Year												
CY: Current Year												

Salient Features of Hydroelectric Project	**Form No: G3**
Name of the Station:	
1. Location	
State/Dist.	
River	
2. Diversion Tunnel	
Size, shape	
Length (M)	
3. Dam	
Type	
Maximum dam height (M)	
4. Spillway	
Type	
Crest level of spillway (M)	
5. Reservoir	
Full Reservoir Level (FRL) (M)	
Minimum Draw Down Level (MDDL) (M)	
Live storage (MCM)	
6. De-silting Chamber	
Type	
Number and Size	
Particle size to be removed(mm)	
7. Head Race Tunnel	
Size and type	
Length (M)	
Design discharge(Cumecs)	
8. Surge Shaft	
Type	
Diameter (M)	
Height (M)	
9. Penstock/Pressure shafts	
Type	
Diameter & Length (M)	
10. Power House	
Installed capacity (No of units x MW)	
Type of turbine	
Rated Head(M)	
Rated Discharge (Cumecs)	
Head at Full Reservoir Level (M)	
Head at Minimum Draw down Level (M)	
MW Capability at FRL	
MW Capability at MDDL	
11. Tail Race Tunnel/Channel	
Diameter (M), shape	
Length (M)	
Minimum tail water level (M)	
12. Switchyard	
Type of Switch gear	
No. of generator bays	
No. of Bus coupler bays	
No. of line bays	
Efficiency (overall) Turbine and generator	
Note: Specify limitation on generation during specific time period(s) on account of restrictions on water use due to irrigation, drinking water, industrial, environmental considerations etc.	

Design energy and peaking capabilty (monthwise)- ROR with Pondage/Storage type new stations'			**Form No: G4**
NAME OF COMPANY:			
NAME OF POWER STATION :			
Installed Capacity : No of units X MW=			
Month		**Design Energy* (MUs)**	**Designed Peaking Capability (MW)***
April	I		
	II		
	III		
May	I		
	II		
	III		
June	I		
	II		
	III		
July	I		
	II		
	III		
August	I		
	II		
	III		
September	I		
	II		
	III		
October	I		
	II		
	III		
November	I		
	II		
	III		
December	I		
	II		
	III		
January	I		
	II		
	III		
February	I		
	II		
	III		
March	I		
	II		
	III		
Total			
*As per DPR/TEC of CEA dated……			
Note :			
Specify the number of peaking hours for which station has been designed.			

Gross Energy available at Generators Terminal (Stationwise)										**Form No: G5**
Name of the Station:										
Capacity:(MW)										
										in MU
	Actual Gross Generation in Previous Years (MU)			**Estimated Gross Generation in Base Year (MU)**		**Projected Gross Generation in Ensuing Years (MU)**				
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)**	**CY (Estimated)**	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
* CY: Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.										
PY: Previous Year, Past Year										
CY: Current Year										

Plant Availability Factor (Stationwise)										Form No: G6
Name of the Station:										
Capacity:(MW)										
										in %
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
Note :										

i) For any Plant,Plant Availability Factor shall be considered for stabilised operation only i.e. without taking into account the in-firm power generation or generation during stabilisation period.

ii) Reasons for variations over the years are to be given in a note

* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Plant Load Factor - Stationwise										**Form No: G7**
Name of the Station:										
Capacity:(MW)										
										in %
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
Note :										

i) For any Plant,Plant Availability Factor shall be considered for stabilised operation only i.e. without taking into account the in-firm power generation or generation during stabilisation period.

ii) Reasons for variations over the years are to be given in a note

* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Auxiliary Consumption (Stationwise)										Form No: G8
Name of the Station:										
Capacity:(MW)										
										in MU
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.										
PY: Previous Year, Past Year										
CY: Current Year										

Saleable Energy (Stationwise)										**Form No: G9**
Name of the Station:										
Capacity:(MW)										
										in MU
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
Note :										
(a) Saleable Energy is to be obtained after deducting Auxiliary consumption applying the overall annual auxiliary consumption rate on the gross energy available at generators terminal of the respective time strata.										
(b) When New Unit comes into commercial operation, generation before Commercial Operation Date and generation during stabilisation period are to be shown separately in a similar format. For existing stabilised units, Gross Energy generated during stabilised Commercial Operation period is only to be submitted.										
* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.										
PY: Previous Year, Past Year										
CY: Current Year										

Surplus Generation (Stationwise)										**Form No: G10**
Name of the Station:										
Capacity:(MW)										
										in MU
Month	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
	FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										
* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.										
PY: Previous Year, Past Year										
CY: Current Year										

Repair and Maintenance Expenses						Form No: G11
Name of Company						
Name of the power Station						Rs Crore
Sl. No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Hydraulic Works					
5	Lines, Cables Net Works etc.					
6	Vehicles					
7	Furniture and Fixtures					
8	Office Equipments					
9	Station Supplies					
10	Lubricants & Consumable stores					
11	Oil/Turbine Oil consumed in internal combustion					
12	Any other items (Spl R&M)					
	-i					
	-ii					
	-n					
13	Other R&M Charges					
14	Any other items (Capitalisation)					
	Total R&M Expenses					
* CY: Data to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.						
PY: Previous Year, Past Year						
CY: Current Year						
NB: Emploee and A&G expense to be submitted in the common format of all utilities						

Interest on Working Capital										**Form No: G12**
Name of Licensee										
										(Rs Crores)
S. No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Estimated)***	**Control Period**				
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	Normative O & M expenses - 1 month									
2	Maintenance Spares (20% of O&M Expenses including security expenses)									
3	Recievables- 15 days of annual fixed cost									
4	Total Working Capital (1+2+3)									
5	Normative Interest Rate (%)									
6	**Normative Interest on Working Capital (4 X 5)**									
Note:										
* CY	Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.									
PY	Previous Year, Past Year									
CY	Current Year									

DISTRIBUTION FORMATS

Annual Revenue Requirement **Form No: D1**

Name of Distribution Licensee

in Rs Crores

	Particulars	PY3	PY2	PY1	CY (Estimated)*	Control Period				
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Power Purchase (MU)									
	Sale of Power (MU)									
	Loss %									
1	**Expenditure**									
a	Purchase of Power from Own Stations and Other Sources									
b	Intra-State Transmission Charges									
c	Inter-State Transmission Charges									
d	SLDC Fees & Charges									
e	Repair & Maintenance Expenses									
f	Employee Expenses									
g	Administration & General Expenses									
h	Depreciation									
i	Return on Equity									
j	Interest on Working Capital									
k	Interest & Finance Charges									
l	**Less:** Interest & other expenses capitalised									
m	Other Debits (incl. Prov for Bad debts)									
n	Extraordinary Items (if any)									
o	Other (Misc.)-net prior period credit/ (charges)									
	Gross Annual Revenue Requirement									
2	**Less: Other Income**									
3	**Less: Revenue from Sale of Surplus Power**									
	Net Annual Revenue Requirement (1)-(2)-(3)									
4	Add: True up Gap/(Surplus) (if any)									
	Total ARR recoverable (excluding Pension Liability) (1)-(2)-(3)+(4)									
5	Comprehensive Income/ Expenses (Pension)									
6	Comprehensive Income/ Expenses (1/3 MeECL) (Pension)									
	Total ARR recoverable (including Pension Liability) (1)-(2)-(3)+(4)+(5)+(6)									
7	**Receipts**									
a	Revenue from tariffs & Miscell. Charges									
b	Revenue subsidy from Govt.									
	Total									
8	**Total Gap / (Surplus) for the year :(1)-(2)-(3)+(4)+(5)+(6)-(7)**									

* CY: Data to be submitted on actual basis for minimum 6 months till September and further by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Failure of Transformers										**Form No: D2**
Name of Distribution Licensee										
S.No	**Particulars**	**FY (n-3)**		**FY (n-2)**		**FY (n-1)**		**FY (n)**		**Reasons For Failure & Corrective Actions proposed to minimise**
		Number	**%**	**Number**	**%**	**Number**	**%**	**Number**	**%**	
1	EHT Transformer									
	Auto Transformer									
	Power Transformer									
2	Power Transformer (HT)									
3	Distribution Transformers									
Note:- Provide the number of total and type of transformers										
FY (n)	Current year data = to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.									

Key Characteristics of the Distribution Network — **Form No: D3**

Name of Distribution Licensee

S.No	Particulars	Previous year* Actual				Current Year Actual & Estimated			Control Period Projections														
									1st Year			2nd Year			3rd Year			4th Year			5th Year		
		At the start of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year
I	II	III	IV	V	VI	VII	VIII	IX	X	XI	XII	XIII	XIV	XV	XVI	XVII	XVIII	XVI	XVII	XVIII	XVI	XVII	XVIII
1	**Length of Lines (ckt-km)**																						
	33kV																						
	11kV																						
	LT																						
	Total																						
2	**Number of Sub-Stations**																						
	33kV																						
	11kV																						
	Total																						
3	**Number of Power Transformers**																						
	33kV																						
4	**Total MVA capacity of Power Transformers**																						
	33kV																						
5	**Number of Distribution Transformers**																						
	Single Phase (Rating Wise)																						
a																							
b																							
c																							
	Three Phase (Rating Wise)																						
a																							
b																							
c																							
6	**Total MVA Capacity of Distribution Transformers**																						
7	**Number of Consumer Energy Meters**																						
a	- LT (less than 0.5 accuracy class)																						
b	- LT (better than 0.5 accuracy class)																						
c	- HT/EHT (less than 0.5 accuracy class)																						
d	- HT/EHT (0.2 accuracy class)																						
e	- HT/EHT (better than 0.2 accuracy class)																						
	Total																						
8	**Number of Interface Points**																						
a	Number of Interface Points with STU																						
b	Number of Interface Points with the other Distribution Licensees																						
c	Total Interface Points																						
d	Number of Interface Points with ABT compliant meters																						
e	Number of Interface Points with other meters																						
f	Number of Interface Points without meters																						
9	**Service Area (in Sq. Km)**																						
10	**Employee Strength**																						
	Technical																						
	Non- Technical																						
11	**Total**																						

Previous year Actual data should be provided for last 5 years

CY : Current year data = to be submitted on actual basis for minimum 6 months till September of the year during which the petition is filled and further by estimating the remaining months based on the available six months' data.

Release of New service Connections | **Form No: D4**

Name of Distribution Licensee

								Current Year		
		FY (n-3)		**FY (n-2)**		**FY (n-1)**		**FY (n)**		**Remarks**
Period	**Precribed timeline for Consumer Category as per Supply Code Regulation ***	No of service Connections provided with in prescribed days of valid requisition for power supply	No of service Connections provided beyond prescribed days of valid requisition for power supply	No of service Connections provided with in prescribed days of valid requisition for power supply	No of service Connections provided beyond prescribed days of valid requisition for power supply	No of service Connections provided with in prescribed days of valid requisition for power supply	No of service Connections provided beyond prescribed days of valid requisition for power supply	No of service Connections provided with in prescribed days of valid requisition for power supply	No of service Connections provided beyond prescribed days of valid requisition for power supply	Action Proposed to be taken for providing service connections in time
April										
May										
June										
July										
August										
September										
October										
November										
December										
January										
February										
March										
Total										

Note :

* Precribed timeline will be different for various category of consumer in Rural and Urban area.
This format should be filled up for each different category.

Repair & Maintenance Expenditure						**Form No: D5**
Name of Distribution Licensee						
						Rs. in Crores
Sl.No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**
1	Plant and Equipment					
	- 33 kV Sub-Station					
	- 11 kV Sub-Station					
	- Switchgear and Cable connections					
	- Others					
2	Building					
3	Civil Works					
4	Hydraulic Works					
5	Lines, Cables Net Works etc.					
	- 33 kV Sub-Station					
	- 11 kV Sub-Station					
	- LT Lines					
	- Others					
6	Vehicles					
7	Furniture and Fixtures					
	(Details of the head)					
	-i					
	-ii					
	-n					
8	Office Equipments					
9	Spare Inventory for maintaining Transformer redundancy					
	(Details of the head)					
	-i					
	-ii					
	-n					
10	Sub station maintenance by private agencies					
11	Any other items (Capitalisation)					
	Total R&M Expenses					
* CY: Data to be submitted by estimating the remaining months based on the available six months' data till September of the year during which the petition is filled and further by estimating the remaining months.						
PY: Previous Year, Past Year						
CY: Current Year						
NB: Emploee and A&G expense to be submitted in the common format of all utilities						

CONSUMER CATEGORY-WISE BILLING DETERMINANTS | **Form No: D6**

Name of the Distribution Licensee:

S.N	Category of Consumers	FY (n-3), FY (n-2), FY (n-1) (Actuals) and Current FY and Projected ensuing FY (n+1), (n+2), (n+3), (n+4) and (n+5)																					
		Consumer details							Revenue from Operation				Other Charge			Surcharges				Rebate				Total Revenue
		No. of Consumers (Nos.)	Connected Load (MVA)	Energy Sale / Demand (MU)	Prescribed Load Factor	Actual Load Factor maintained	Prescribed Power factor	Actual Power factor maintained	Monthly Demand Charge (Rs/KVA)	Fixed Charges Total (Rs. Crore)	Energy Charge (Rs/KWh)	Variable Charges Total (Rs. Crore)	Electricity Duty (Rs. Crore)	Any other Charges like Consumer Service Charges etc. (Rs. Crore)	Fuel Cost Adjustment, if any (Rs. Crore)	Demand/Load Surcharges, if any (Rs. Crore)	ToD Surcharge, if any (Rs. Crore)	Power factor Surcharges, if any (Rs. Crore)	Other Surcharges, if any (Rs. Crore)	Load Factor Rebate, if any (Rs. Crore)	ToD Rebate, if any (Rs. Crore)	Power factor Rebate, if any (Rs. Crore)	Other Rebate, if any (Rs. Crore)	Revenue (Rs Cr)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25
	LT CATEGORY																							
1	Domestic (DLT)																							
	0-100																							
	100-200																							
	Above 200																							
2	Commercial (CLT)																							
	0-100																							
	Above 100																							
3	Industrial (ILT)																							
4	Agriculture (Ape)																							
5	Public Lighting (PL)																							
6	Water Supply (WSLT)																							
7	General Purpose																							
8	BPL (Kutir Jyoti)																							
	Unmetered (Rs./Conn/month)																							
	Metered upto 30 units /month																							
	0-30 Units																							
	30-100																							
	100-200																							
	Above 200																							
9	Cematorium (CRM)																							
	HT CATEGORY																							
10	Water Supply (WS HT)																							
11	Industrial (IHT)																							
12	General Purpose																							
13	including Domestic (DHT)																							
14	Bulk Supply (HT)																							
15	Commercial (CHT)																							
16	Electric Vehicle																							
17	Ferro Alloy (HT)																							
	EHT CATEGORY																							
18	Industrial																							
19	Ferro Alloy (EHT)																							
20	Total																							

Note

*For current year, Actual data needs to be provided till date (minimum for 6 months till September of the year during which the petition is filled and further by estimating the remaining months) in the same above format

* For projected years, Column number 1 to 5 and 10 to 13 are applicable

POWER PURCHASE COST FOR THE TRUE-UP YEAR (ACTUAL) / CURRENT YEAR (ACTUAL & REVISED ESTIMATION) # / MYT YEAR (PROJECTED) **Form No: D7**

Name of the Distribution Licensee:

S. N	Source	Energy Approved by Commission (MU) *	Actual energy availability (MU)	PLF %	Energy scheduled (MU)	Energy received (MU) *	Reason for variation *	Variable Cost (Rs. / Unit) **	Total Variable Cost** (Rs Cr)	Fixed Cost (Rs. / Unit) **	Total Fixed Cost ** (Rs Cr)	Rebates	Delayed payment surcharge	Other Charges (if any)	Total Cost (Rs Cr)	Unit Cost (Rs. / KWH)
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17
1	**NTPC**															
	a)															
	b)															
	c)															
	....															
	n)															
2	**NHPC**															
	a)															
	b)															
	c)															
	....															
	n)															
3	**NEEPCO**															
	a)															
	b)															
	c)															
	....															
	n)															
4	**OTPC**															
	a)															
	b)															
	c)															
	....															
	n)															
5	**MePGCL**															
	a)															
	b)															
	c)															
	....															
	n)															
6	**Other sources**					(Details to be furnished)										
	a)															
	b)															
	c)															
	d)															
	e)															
7	**Other Charges**					(Details to be furnished)										
	a)															
	b)															
	c)															
	d)															
	e)															

Note:

Separate statement to be furnished for True-up year (Actuals), Current year (Revised Estimated) and ARR year (Projected) along with the basis of projection

** per unit cost and total cost has to be substatiated by valid documents and audited reports

*Energy Approved by Commission (MU), Energy Received and reason for variation need to be provided for True-Up year only

 # For Current year, Actual data needs to be provided till date (minimum for 6 months till September of the year during which the petition is filled and further by estimating the remaining months) in the same above format

T&D Losses in LT,HT and EHT system

Form No: D8

Name of Distribution Licensee

S.N	Particulars	Voltage Level	PY3	PY2	PY1	CY (Estimated)*	Control Period					Remarks
			FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)	
	LT Category	kV	Loss%	Loss%	Loss%	Loss%	Loss%	Loss%	Loss%	Loss%	Loss%	
1												
2												
n												
	HT CATEGORY											
1												
2												
3												
n												
	EHT CATEGORY											
1												
2												
n												

* CY: Data to be submitted by estimating the remaining months based on the available six months' data.

PY: Previous Year, Past Year

CY: Current Year

Data to be certified by SLDC/competent authority for actual values

Circle-wise Losses							**Form No: D9**
Name of Distribution Licensee							
Sl.No.	**Name of the Circle**	**Energy Input (Injected Energy) into the system (including input at circle level)**	**Sales/Billed to EHV Consumers**	**Sales/Billed to HV Consumers**	**Sales/Billed to LV Consumers**	**Total Energy Sold**	**Losses (%)**
1	Circle 1						
2	Circle 2						
3	Circle 3						
…	….						
n	Circle n						

Note: Circle-wise losses information to be provided for Previous two years (actual), Current year (Actual for minimum 6 months till September and remaining estimataton) and projections for each year of the MYT Control Period

Interest on Working Capital										**Form No: D10**	
Name of Licensee											
										(Rs Crores)	
S. No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***	**Control Period**				
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	Normative O & M expenses - 1 month										
2	Maintenance Spares (20% of O&M Expenses)										
3	Recievables- 15 days of the expected revenue from charges for use of Distribution at the prevailing tariffs										
4	One month equivalent Power Purchase cost from Generators including interstate transmission, STU and SLDC charges										
5	Cash security deposit held with transmission licensee, if any										
6	Total Working Capital (1+2+3+4-5)										
7	Normative Interest Rate (%)										
8	**Normative Interest on Working Capital (6 X 7)**										
9	**Actual Interest paid during True-up**										
Note:											
* CY	Data to be submitted by estimating the remaining months based on the available six months' data till September of the year during which the petition is filled and further by estimating the remaining months.										
PY	Previous Year, Past Year										
CY	Current Year										

TRANSMISSION FORMATS

Annual Revenue Requirement										Form No: T1
Name of Transmission Licensee										
										in Rs Crores
S. No.	Particulars	PY3	PY2	PY1	CY (Estimated)*	Control Period				
		FY (n-3)	FY (n-2)	FY (n-1)	FY (n)	FY (n+1)	FY (n+2)	FY (n+3)	FY (n+4)	FY (n+5)
	Energy Input into the system (MU)									
	Energy sold to consumers (MU)									
	Transmission Loss %									
	Transmission Cost per unit (Rs/U)									
1	**Expenditure**									
a	Return On Equity									
b	O&M Expenses									
	i) R&M Expense									
	ii) Employee Expenses									
	iii) A&G Expense									
c	Depreciation									
d	SLDC Fees & Charges									
e	Interest & Finance Charges									
f	Interest on Working Capital									
g	**Less:** Interest & other expenses capitalised									
h	Other Debits (incl. Prov for Bad debts)									
i	Extraordinary Items									
j	Other (Misc.)-net prior period credit/(charges)									
	Gross Annual Revenue Requirement (ARR)									
2	**Less: Non Tariff Income**									
	Net Annual Revenue Requirement (ARR) (1) - (2)									
3	Add: True Up Gap/(Surplus) for previous years (if any)									
	Total ARR recoverable (excluding Pension Liability) (1)-(2)+(3)									
4	Comprehensive (Income)/ Expenses (Pension)									
5	Comprehensive (Income)/ Expenses (1/3 MeECL) (Pension)									
	Total Recoverable ARR (including Pension Liability) (1)-(2)+(3)+(4)+(5)									
6	**Receipts**									
a	Revenue from tariffs (/Operation) & Miscell. Charges									
b	Revenue Subsidy from government									
	Total									
7	**Total Gap / (Surplus) : (1)-(2)+(3)+(4)+(5)-(6)**									
* CY: Data to be submitted in Actual based on the available six months' data till September of the year during which the petition is filled and further by Estimating the remaining months of the year.										
PY: Previous Year, Past Year										
CY: Current Year										

R&M Expenses						**Form No: T2**
Name of Company						
Name of the power Station		**Rs Crore**				
Sl. No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Actual)***	**CY (Estimated)***
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n)**
1	Plant and Machinery					
2	Building					
3	Civil Works					
4	Lines and Cables					
5	R&M Vehicles					
6	Furnitures and Fixtures					
7	Office Equipments					
8	Any other items (Spl R&M)					
	-i					
	-ii					
	-n					
9	Other R&M Charges					
10	Any other items (Capitalisation)					
	Total R&M Expenses					
* CY: Data to be submitted in Actual based on the available six months' data till September of the year during which the petition is filled and further by Estimating the remaining months of the year.						
PY: Previous Year, Past Year						
CY: Current Year						
NB: Emploee and A&G expense to be submitted in the common format of all utilities						

Actual O&M for True-Up			Form No: T3
Name of Transmission Licensee			
Sl. No.	**Line Length**	**Circuit Kilometre for the year**	**O&M Expense for the year**
1	400 kV		
2	220 kV		
3	132 kV		
	No. of Bays	**No. of Bay for the year**	**O&M Expense for the year**
5	400 kV		
6	220 kV		
7	132 kV Single circuit (single conductor)		
8	132 kV Double circuit (single conductor)		
9	132 kV Multi circuit (single conductor)		
	Transformer Capacity	**MVA capacity of the Transformer for the year**	**O&M Expense for the year**
1	400 kV		
2	220 kV		
3	132 kV		
Data to be submitted for the following years			
CY: Current Year, Data to be submitted in Actual based on the available six months' data till September of the year during which the petition is filled and further by Estimating the remaining months of the year.			
PY: Previous Year / Past Year (for last 3 finacial years)			

Details of Transmission Lines and Sub-Stations Transmission Lines(Figures in Rs Crore)									Form No: T4	
Name of Transmission Licensee _____										
Transmission Lines										
S No.	**Name of Line**	**Type of Line AC/ HVDC**	**S/C or D/C**	**No. of Sub-conductor**	**Voltage Level kV**	**Line Length Ckt Kms**	**Date of Commercial Operation**	**Covered in the Present Petition**		
								Yes / No	**If No, Petition No. and Year**	
1										
2										
3										
4										
-										
-										

Sub-Stations										
S No.	**Name of Sub-Station**	**Type of Sub-Station Conventional/GIS / HVDC terminal/ HVDC back to back**	**Voltage Level kV**	**No. of Transformers/ Reactors/ SVC, etc. (with capacity)**	**No. of Bays**			**Date of Commercial Operation**	**Covered in the Present**	
					400 kV	**220 kV**	**132 kV & below**		**Yes / No**	**If No, Petition No. and Year**
1										
2										
3										
4										
-										
-										

Failure of Transformers										Form No: T5
Name of theTransmission Licensee: _____										
S.No	Particulars	FY (n-3)		FY (n-2)		FY (n-1)		FY (n)		Reasons For Failure & Corrective Actions proposed to minimise
		Number	%	Number	%	Number	%	Number	%	
1	EHT Transformer									
	Auto Transformer									
	Power Transformer									
2	Power Transformer (HT)									
Note:- Provide the number of total and type of transformers										

Transmission Losses

Form No: T6

Name of Transmission Licensee

S.No.	Particulars	Approved in Order dated __	MePTCL Submission (Actual)	Approved in Order dated __	MePTCL Submission (Actual)	Approved in Order dated __	MePTCL Submission (Actual)	Approved in Order dated __	MePTCL Revised Estimation	Control Period				
		FY (n-3)		FY (n-2)		FY (n-1)		Current FY (n)		FY (n+1)	FY (n+2)	FY (n+3)	FY (n+3)	FY (n+3)
1	Energy Injected (MU)													
2	Energy Sent Out to MePDCL (MU)													
3	Energy Sent Out to OA Consumers (MU)													
4	Total Energy Sent Out (MU) [4= 2+3]													
5	Transmission Loss (MU) [5= 1-4]													
6	Transmission Loss (%) [6 = 5/1]													

Transmission Availability																	Form No: T7
Name of Transmission Licensee																	
S.No.	Particulars	Approved in Order dated _	MePTCL Submission	Approved in Order dated _	MePTCL Submission	Approved in Order dated _	MePTCL Submission	Approved in Order dated _	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	MePTCL Estimation	MePTCL Estimation	MePTCL Estimation	MePTCL Estimation	MePTCL Estimation
		FY (n-3) (%)		FY (n-2) (%)		FY (n-1) (%)		Current FY (n) (%)				FY (n+1) (%)	FY (n+2) (%)	FY (n+3) (%)	FY (n+4) (%)	FY (n+5) (%)
1	April															
2	May															
3	June															
4	July															
5	August															
6	September															
7	October															
8	November															
9	December															
10	January															
11	February															
12	March															

Transmission Availability Factor											Form No: T8	
Name of Transmission Licensee												
S.No	Particulars	Previous Year (n-3)	Previous Year (n-2)	Previous Year (n-1)	Current Year (n)			Ensuing Year (n+1)	Ensuing Year (n+2)	Ensuing Year (n+3)	Ensuing Year (n+4)	Ensuing Year (n+5)
		(Actuals/ Audited)	(Actuals/Audited)	(Actuals/ Audited)	Apr-Sep (Actual)	Oct-Mar (Estimated)	Total (April - March)	Projected	Projected	Projected	Projected	Projected
1	Transmission Avaialbility Factor											

Interest on Working Capital										Form No: T9
Name of Licensee										
										(Rs Crores)
S. No.	**Particulars**	**PY3**	**PY2**	**PY1**	**CY (Estimated)***	**Control Period**				
		FY (n-3)	**FY (n-2)**	**FY (n-1)**	**FY (n)**	**FY (n+1)**	**FY (n+2)**	**FY (n+3)**	**FY (n+4)**	**FY (n+5)**
1	Normative O & M expenses - 1 month									
2	Maintenance Spares (20% of O&M Expenses)									
3	Recievables equivalent to 15 days of transmission charges calculated on target availability level									
4	Cash security deposit held with transmission licensee, if any									
5	Total Working Capital (1+2+3-4)									
6	Normative Interest Rate (%)									
7	**Normative Interest on Working Capital (5 X 6)**									
8	**Actual Interest paid during True-up**									
Note:										
* CY	Data to be submitted for CY should be minimum 6 months till September of the year during which the petition is filled									
PY	Previous Year, Past Year									
CY	Current Year									